

A Component Unit of the State of New York



# FINANCIAL STATEMENTS

For the Years Ended March 31, 2017 and 2016

Financial Statements as of March 31, 2017 and 2016 Together with Independent Auditor's Report



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## Bonadio & Co., LLP Certified Public Accountants

#### INDEPENDENT AUDITOR'S REPORT

June 22, 2017

To the Commissioners of Rochester-Genesee Regional Transportation Authority:

#### **Report on the Financial Statements**

We have audited the accompanying financial statements of the Rochester-Genesee Regional Transportation Authority (the "Authority," a New York State public benefit corporation, which is a component unit of the State of New York) as of and for the years ended March 31, 2017 and 2016, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

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#### **Opinions**

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Authority as of March 31, 2017 and 2016, and the respective changes in its financial position, and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

(Continued)

#### **INDEPENDENT AUDITOR'S REPORT**

(Continued)

#### **Report on Required Supplementary Information**

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, schedules of funding progress, proportionate share of net pension liability, and contribution – pension plans be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Report on Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Authority's basic financial statements. The combining blended component unit financial statements are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The combining blended component unit financial statements are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the combining blended component unit financial statements are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

#### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated June 22, 2017, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Authority's internal control over financial reporting and compliance.

### MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED) AS OF AND FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

This Management's Discussion and Analysis (MD&A) of the Rochester-Genesee Regional Transportation Authority (the Authority) financial statements provides an overview of the Authority's financial activity for the years ended March 31, 2017 and 2016. Please read this MD&A in conjunction with the Authority's basic financial statements and footnotes, which follow this section.

The Authority's basic financial statements consist of a statement of net position; a statement of revenue, expenses, and changes in net position; a statement of cash flows; and notes to the financial statements. The statements of net position provide a snapshot of the Authority's financial condition at March 31, 2017 and 2016. The statements of revenues, expenses, and changes in net position report the results of the Authority's operations and activities for years ended March 31, 2017 and 2016. Finally, the statements of cash flows report the Authority's sources and uses of cash from operations, non-capital financing, capital and related financing, and investing activities for the years ended March 31, 2017 and 2016.

#### **FINANCIAL HIGHLIGHTS**

- As more fully described below, the Authority experienced a decrease in net position of approximately \$8.3 million in fiscal 2017, compared with a decrease of \$14.4 million in fiscal 2016. The decrease in net position for fiscal 2017 compared with fiscal 2016 was impacted by fluctuations in several areas, including our actuarially determined liabilities for other postemployment benefits (OPEB), pension costs and workers' compensation claims, along with the settlement of litigation associated with the purchase of land for the Transit Center. The decrease in net position for fiscal 2016 compared with fiscal 2015 was impacted by several areas, including our actuarially determined liabilities OPEB, workers' compensation claims, and pension costs as a result of adopting GASB No. 68, along with healthcare costs for both active employees and retirees and litigation associated with the purchase of land for the Transit Center.
- The Authority's single most significant asset classification is capital assets. The Authority reports capital assets, net of depreciation, totaling approximately \$149.2 million, \$148.3 million and \$153.7 million for fiscal 2017, fiscal 2016 and fiscal 2015, respectively. The fluctuations in capital assets during these periods is the result of ongoing depreciation offset by additions attributable to infrastructure improvement projects at several of our operations.
- The Authority's single most significant liability classification is OPEB. The Authority's net OPEB obligation was \$50.9 million, \$45.5 million and \$39.7 million for fiscal years 2017, 2016 and 2015, respectively. The Authority, in compliance with GASB No. 45, is using the allowed 30 year amortization period for accruing the unfunded actuarial accrued liability.
- The Authority's unrestricted net position has decreased from fiscal 2016 by approximately \$9.2 million and from fiscal 2015 by approximately \$9.3 million. The Authority's unrestricted net position was \$(14.7) million, \$(5.5) million and \$3.8 million for fiscal years 2017, 2016 and 2015, respectively. These decreases are mainly the result of the factors noted above and discussed in more detail later in this MD&A.

#### FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE

#### **Condensed Schedule of Net Position** (in millions)

The condensed schedule of net position below provides a snapshot of the financial condition of the Authority as of March 31;

		<u> 2017</u>	<u>201</u>	<u>6</u>	<u>2015</u>
Assets:					
Current and			_		
other	\$	63.7	\$	68.7 \$	61.7
Capital, net of					
accumulated		1.40.2		1402	152.7
depreciation		149.2		<u> 148.3</u>	<u>153.7</u>
Total assets		212.9		217.0	215.4
Deferred					
outflows		9.7		<u> 11.0</u>	<del>-</del>
Liabilities:					
Current		19.8		25.5	17.4
Long-term		60.1		59.1	40.3
Total					
liabilities		79.9		84.6	57.7
D ( )					
Deferred inflows		8.3		0.6	0.2
IIIIOWS		0.3		<u> </u>	0.3
Net Position:					
Net					
investment in		149.2		148.3	153.6
capital assets					
Unrestricted		(14.7)		<u>(5.5</u> )	3.8
Total net				1420 +	1 1
position	<u>\$</u>	134.4	<u>\$</u>	<u>142.8</u> \$	<u>157.4</u>

Total assets at March 31, 2017 measured \$212.9 million, a decrease of \$4.1 million from \$217.0 million in total assets at March 31, 2016, an increase of \$1.6 million from 2015. Both fluctuations in total assets are mainly as a result of movements in accounts receivable due to timing.

## FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued) Condensed Schedule of Net Position (Continued)

Broken down by category:

- Current and other assets totaled \$63.7 million in fiscal 2017, decreasing by \$5.0 million from \$68.7 million in fiscal 2016, and increasing by \$7.0 million from \$61.7 million in fiscal 2015. Both fluctuations were driven mainly by movements in receivables as a result of timing.
- Capital assets, net of accumulated depreciation, finished fiscal 2017 at \$149.2 million, an increase of \$0.9 million from \$148.3 million for fiscal 2016, which showed a decrease of \$5.4 million compared with \$153.7 million for fiscal 2015.

Total liabilities, both current and long-term, were \$79.9 million, \$84.6 million and \$57.7 million as of March 31, 2017, 2016 and 2015, respectively. When broken down between current and long-term:

- Current liabilities totaled \$19.8 million for fiscal 2017, down \$5.7 million from fiscal 2016 as a result of a decrease in the Authority's reserve for litigated and unlitigated claims related to the purchase of land associated with the Transit Center and a decrease in accounts payable as a result of timing, partially offset by an increase to the actuarially determined reserve for workers' compensation claims. For fiscal 2016, current liabilities totaled \$25.5 million, up \$8.1 million from fiscal 2015 mainly as a result of an increase in the Authority's reserve for litigated and unlitigated claims related to the purchase of land associated with the Transit Center, an increase in accounts payable as a result of timing, an accrual for retroactive wage adjustments related to a union contract settlement, and an increase to the actuarially determined reserve for workers' compensation claims.
- Long-term liabilities increased by \$1.0 million and \$18.8 million for fiscal 2017 and 2016, respectively, compared with the same prior year periods. The increase from fiscal 2016 was mainly driven by an increase in other postemployment benefits, which was partially offset by a \$4.8 million decrease in the Authority's net pension liability. The increase from fiscal 2015 was mainly driven by the Authority's \$13.0 million net pension liability at March 31, 2016 as a result of adopting GASB No. 68.

The overall net position of the Authority decreased by \$8.3 million and \$14.4 million for fiscal years 2017 and 2016, respectively, when compared with the same prior year periods. These decreases were mainly driven by the factors noted above.

## FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued) Condensed schedule of revenue, expenses, and change in net position (in millions)

The condensed schedule of revenue, expenses and change in net position below provides a snapshot of the financial activities of the Authority as of March 31:

	<u>2017</u>		<u> 2016</u>	<u>2015</u>	
Operating revenue:					
Customer fares	\$ 10.	9 \$	11.6	\$ 12.0	)
Special fares	16.	0	16.4	16.5	;
Other	1.	<u> </u>	1.4	1.5	<u>.</u>
Total operating revenue	28.	<u> </u>	29.4	30.0	<u>)</u>
Operating expenses:					
Salaries and benefits	79.	0	74.9	69.9	)
Non-personnel	19.	<u> </u>	26.0	23.8	<u>}</u>
Total operating expenses	98.	<u> </u>	100.8	93.7	<u>'</u>
Depreciation	<u> </u>	<u> </u>	<u> 17.4</u>	<u> </u>	<u> </u>
Loss from operations	(88.	<u> </u>	(88.8)	(80.3	)
Nonoperating income					
(expenses):					
External operating assistance	53.	1	52.0	51.5	,
Investment income	0.	1	0.3	0.6	)
Mortgage recording tax	9.	8	9.0	7.7	′
Other	0.		0.1	0.1	
Total nonoperating income	63.	<u> </u>	61.4	59.9	)
Capital contributions	<u> </u>	<u> </u>	13.0	11.7	<u>'</u>
Change in net position	(8.	4)	(14.4)	(8.7	')
Special Item - Transfer of					
Ontario County operations		-	-	0.7	
Net position, beginning of year	142.	8	157.4	165.4	}
Restatement of beginning net					
position - GASB 68 adoption		<u>-</u>	(0.2)		_
Net position, end of year	<u>\$ 134.</u>	<u>\$</u>	142.8	<u>\$ 157.4</u>	<u>.</u>

The Authority's operating revenue totaled \$28.5 million and \$29.4 million for fiscal 2017 and 2016, respectively, decreasing by \$0.9 and \$0.6 million from the same prior year periods. The Authority has two sources of operating revenue:

- Customer fare revenue decreased by \$0.7 million in fiscal 2017, compared with a decrease of \$0.4 million in fiscal 2016. The decrease in fiscal 2017 was mainly impacted by a 6.1% decline in ridership on a systemwide basis, which is consistent with recent ridership trends across the public transportation industry. The decrease in fiscal 2016 was primarily driven by fluctuations in multiday pass sales. Customer fare revenue consists of cash fares paid on the bus and fare media sales to individual customers and various local agencies that distribute bus passes to their clients.
- Special fare revenue decreased by \$0.4 million and \$0.1 million in fiscal 2017 and fiscal 2016, respectively. Special fare revenue in fiscal 2017 was impacted by the mix of service offered to meet the needs of the Authority's two most significant customers. Special fare revenue in fiscal 2016 was impacted by the loss of one significant customer, which was offset by revenue growth amongst a number of other customers.

## FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued) Condensed schedule of revenue, expenses, and change in net position (Continued)

 Other revenue increased by \$0.2 million in fiscal 2017, compared with a decrease of \$0.1 million in fiscal 2016, respectively. Other revenue consists of reimbursements and recoveries in the areas of warranty and liability claims, among others, and fluctuates based on the variable nature of these items from year-to-year.

The Authority also has non-operating income (expense), the major components of which are operating assistance subsidies, investment earnings, mortgage recording tax and other items such as gains and losses from various financial transactions.

The Authority receives external operating assistance subsidies from the Federal Government, the State of New York and each of our county service areas.

Federal operating assistance is broken into three major categories for the Authority, which are commonly known as Section 5307, Section 5311, and grants for the Genesee Transportation Council. The Section 5307 aid is awarded to public transportation providers across the country based upon congressional appropriations and is allocated using a complex formula combining elements of population, revenue miles, customers, and other factors. Historically, the Authority allocates approximately one-third of the annual Section 5307 funding to offset preventive maintenance costs within the operating budget. The federal operating assistance received during fiscal 2017 and fiscal 2016 decreased by \$0.7 million and \$2.0 million, respectively, both based on a preventive maintenance allocation.

The largest single source of external operating assistance is provided by the State of New York in the form of Statewide Mass Transit Operating Assistance (STOA). STOA, which comprises the majority of the Authority's State aid, is provided to the Authority based on a variety of funding formulas and through New York State taxes, primarily the Petroleum Business Tax. The Authority's fiscal 2017 saw a \$2.0 million increase in STOA from the \$37.6 million received during fiscal 2016, saw a \$2.9 million increase in STOA from the \$34.7 million received during fiscal 2015.

Each county in the Authority's service area provides external operating assistance based on New York State Transportation Law Section 18B, which requires that each member county of the Authority annually provide a fixed annual operating subsidy for public transportation services provided within their respective jurisdictions. The combined total of these annual subsidies was \$3.9 million, \$4.0 million and \$3.8 million for fiscal 2017, 2016 and 2015, respectively.

With regard to the other components of non-operating income (expense) when compared with the same prior year periods:

- For fiscal 2017, the Authority experienced an increase of \$0.8 million in mortgage recording tax revenue as a result of increases in this revenue source across nearly all counties in which the Authority operates.
- For fiscal 2016, the Authority experienced a decrease of \$0.3 million in non-operating income, primarily driven by a reduction in investment income due to a reduction in the account balance compared with the same prior year period, offset by a \$1.3 million increase in mortgage recording tax revenue.

## FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued) Condensed schedule of revenue, expenses, and change in net position (Continued)

The last component of Authority revenue is provided for capital purchases and labeled capital contribution. The capital contribution is received from the Federal Government, New York State and the Authority. The standard share allocation is 80% Federal, 10% New York State, and 10% from the Authority. The capital contribution for fiscal 2017 increased by \$3.6 million, compared with a \$1.3 million increase in fiscal 2016, mainly as a result of ongoing infrastructure improvements across our RTS, Access and Regional operations.

The following chart shows the use of the capital contributions for the fiscal years ended March 31:

	2	<u> 2017</u>	<u> 2016</u>		<u>2015</u>
Capital contribution for:					
Land	\$	-	\$ 2.1	\$	-
Building and structures		5.0	6.5		9.3
Vehicles		10.0	3.0		0.1
Maintenance equipment		-	0.1		-
Other equipment		0.4	0.2		0.3
Computer equipment		1.2	 1.1		2.0
Total capital contribution	<u>\$</u>	<u> 16.6</u>	\$ 13.0	<u>\$</u>	11.7

#### **Operating expenses**

The Authority's operating expenses (excluding depreciation) for fiscal 2017 were \$98.8 million, a decrease of \$2.0 million from \$100.8 million for fiscal 2016. As described in more detail below, operating expenses were impacted by fluctuations in a number of areas during fiscal 2017, including, among others, claims for litigated and unlitigated matters, GASB No. 68 pension expense, workers' compensation claims and costs for vehicle parts.

The following chart breaks down the Authority's salaries and benefits expense for the fiscal year ended March 31:

		2017	2016	2015
Salaries and benefits:				_
Wages	\$	<u> 47.4</u>	\$ 46.9	\$ 46. <u>5</u>
Benefits:				
FICA and Medicare		3.6	3.6	3.4
Health, dental and vision		17.0	16.6	15.6
Pension		6.5	4.1	1.8
Workers' compensation		3.8	2.9	1.6
Other		0.7	 0.8	1.0
Total benefits		<u>31.6</u>	 28.0	23.4
Total salaries and				
benefits	<u>\$</u>	<u>79.0</u>	\$ <u>74.9</u>	\$ <u>69.9</u>

The Authority's wages for fiscal 2017 increased by \$0.5 million to \$47.4 million, compared with a \$0.4 increase to \$46.9 million for fiscal 2016, both mainly as a result of a cost of living adjustment for employees.

## FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued) Condensed schedule of revenue, expenses, and change in net position (Continued)

The Authority's employee benefits costs increased in fiscal 2017 by \$3.6 million from \$28.0 million in fiscal 2016, mainly as a result of increased pension expense, healthcare costs for active employees and retirees and increases in workers' compensation claims. Employee benefits costs increased in fiscal 2016 by \$4.6 million from \$23.4 million in fiscal 2015, mainly as a result of increased pension expense as a result of adopting GASB No. 68, as well as increases in workers' compensation claims and healthcare costs for both active employees and retirees.

The following chart breaks down the Authority's non-personnel expenses for the fiscal years ended March 31:

		<u> 2017</u>	<u>2016</u>	<u> 2015</u>
Non-personnel:				
Materials and supplies	\$	10.1	\$ 10.8	\$ 11.6
Services		6.7	7.1	6.5
Utilities		0.9	0.8	0.8
Litigated and unlitigated				
claims		0.7	5.4	3.2
Miscellaneous		1.4	1.9	 1.7
Total non-				
personnel	<u>\$</u>	<u> 19.8</u>	\$ 26.0	\$ 23.8

The Authority's non-personnel expenses include a variety of categories, such as materials and supplies which includes fuel and lubricants, bus parts and shop supplies; contracted services; utilities; casualty and liability insurance cost; and miscellaneous items. The Authority's non-personnel expense for fiscal 2017 decreased by \$6.2 million from fiscal 2016, impacted by several factors, including:

- A decrease of \$0.7 million in materials and supplies, mainly as a result of more favorable fuel prices,
- A decrease of \$0.4 million in services, mainly as a result of decreased contracted services expense, and
- A decrease of \$4.7 million in litigated and unlitigated claims, mainly as a result of the settlement of litigation related to the purchase of land associated with the Transit Center.

The Authority's non-personnel expense for fiscal 2016 increased by \$2.2 million from fiscal 2015, impacted by several factors, including:

- A decrease of \$0.8 million in materials and supplies, mainly as a result of decreased fuel costs,
- An increase of \$0.6 million in services, mainly as a result of operating costs associated with the first full year of Transit Center operations, and
- An increase of \$2.2 million in litigated and unlitigated claims, mainly as a result of litigation related to the purchase of land associated with the Transit Center.

#### FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued)

#### **CAPITAL ASSETS**

The Authority's capital assets, net of depreciation, are presented in the chart below for the fiscal years ended March 31:

		<u>2017</u>		<u>2016</u>		<u>2015</u>
Capital assets, net:						
Land and improvements	\$	9.8	\$	8.9	\$	4.8
Construction in process		7.4		8.4		6.0
Building and structures		59.6		59.4		60.1
Revenue vehicles		56.7		53.0		61.3
Non-revenue vehicles		0.2		0.3		0.3
Maintenance		3.6		3.7		3.2
Other		7.4		10.1		11.9
Leasehold improvements		1.2		1.2		1.3
Computer equipment		3.3		3.3		4.7
Total capital assets, net	<u>\$</u>	149.2	<u>\$</u>	148.3	<u>\$</u>	<u> 153.7</u>

#### **FACTORS IMPACTING THE AUTHORITY'S FUTURE**

The Authority as a component of the comprehensive plan develops a multi-year budget projection to alert the Authority's Board of Commissioners, customers, and the community at large of the future challenges and opportunities that may impact the Authority's ability to meet its mission and vision.

The current version of the multi-year budget projection contemplates the continued inherent structural imbalance that public transportation faces with the fiscal challenges of both our federal and state governments along with expense growth required to maintain service levels equal to today. However, even with these challenges surrounding public transportation funding and the public's need for transportation, the Authority's current fiscal strength in the form of its available reserve funds allows the Authority to close these gaps through the fiscal year ending March 31, 2020. The Authority's Comprehensive Plan provides greater details on the future budgetary projections as well as the overall strategic plan and can be reviewed by contacting the Authority's Financial Management as noted below.

#### **CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT**

This MD&A and condensed financial information is designed to provide our customers, taxpayers, citizens of our service area, investors and creditors with a general overview of the Authority's finances and demonstrate the Authority's accountability for the funds it receives. If you have any questions about this report, please contact Scott M. Adair, Chief Financial Officer, Rochester-Genesee Regional Transportation Authority, 1372 East Main Street, Rochester, New York 14609 or sadair@myrts.com.

## Basic Financial Statements

For the years ended March 31, 2017 and 2016

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## STATEMENTS OF NET POSITION MARCH 31, 2017 AND 2016

	<u>2017</u>	<u>2016</u>
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES		
CURRENT ASSETS: Cash and equivalents Current portion of investments Receivables:	\$ 28,796,445 12,086,455	\$ 16,237,488 12,386,960
Trade, net Mortgage tax Capital grants Operating assistance Interest Materials and supplies inventory, net Prepaid expenses and other current assets	4,377,130 826,315 1,118,722 1,583,656 40,226 546,352 633,460	7,886,767 615,620 2,807,833 14,132,896 83,730 537,725 552,605
Total current assets	50,008,761	55,241,624
NONCURRENT ASSETS: Capital assets, net Net pension asset Investments, net of current portion	149,151,755 88,745 13,712,415	148,329,422 13,412,550
Total noncurrent assets	162,952,915	161,741,972
TOTAL ASSETS	212,961,676	216,983,596
DEFERRED OUTFLOWS OF RESOURCES: Deferred outflows related to pensions	9,720,169	10,988,196
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 222,681,845	\$ 227,971,792
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION		
CURRENT LIABILITIES: Accounts payable Accrued wages, vacation, pension and payroll taxes Current portion of soil remediation liability Reserve for litigated and unlitigated claims Workers' compensation reserve	\$ 5,732,545 5,685,026 184,231 2,970,292 5,210,000	\$ 7,402,775 6,757,458 765,981 7,130,285 3,400,071
Total current liabilities	19,782,094	25,456,570
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Capital lease obligation, net of current portion Soil remediation liability, net of current portion	8,149,678 50,918,728 - 1,065,080	12,953,409 45,522,888 - 671,255
Total long-term liabilities	60,133,486	59,147,552
TOTAL LIABILITIES	79,915,580	84,604,122
DEFERRED INFLOWS OF RESOURCES: Deferred revenue Deferred inflows related to pensions TOTAL DEFERRED INFLOWS OF RESOURCES	373,579 7,954,097 8,327,676	333,882 233,377 567,259
NET POSITION: Net investment in capital assets Unrestricted	149,151,755 (14,713,166)	148,329,422 (5,529,011)
Total net position	134,438,589	142,800,411
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 222,681,845	\$ 227,971,792

## STATEMENTS OF REVENUE, EXPENSES AND CHANGES IN NET POSITION FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

	<u>2017</u>	<u>2016</u>
OPERATING REVENUE: Customer fares Special transit fares Reimbursement and recovery Other	\$ 10,914,837 15,983,237 950,537 639,451	\$ 11,555,970 16,394,790 837,648 617,142
Total operating revenue	28,488,062	29,405,550
OPERATING EXPENSES AND DEPRECIATION: Operating expenses - Salaries and wages Employee benefits Materials and supplies Services Utilities Litigated and unlitigated claims Other	47,448,495 31,502,468 10,106,524 6,702,256 882,272 680,058 1,446,725	46,866,470 28,025,148 10,824,392 7,081,803 794,835 5,416,319 1,790,694
Total operating expenses	98,768,798	100,799,661
Depreciation - Locally funded Grant funded	1,786,589 15,949,689	1,758,168 15,603,787
Total depreciation	17,736,278	17,361,955
Total operating expenses and depreciation	116,505,076	118,161,616
LOSS FROM OPERATIONS	(88,017,014)	(88,756,066)
NONOPERATING INCOME (EXPENSE):		
Federal operating assistance State operating assistance Local government operating assistance Investment income, net Mortgage recording tax Subrecipient grant revenue Subrecipient grant expense Change in soil remediation liability Gain (loss) on disposal of capital assets, net	8,828,817 40,389,282 3,909,500 118,992 9,757,856 - - 140,278 (60,201)	9,563,470 38,439,835 3,965,495 272,155 9,040,093 632,632 (632,632) 20,071 55,505
Total nonoperating income	63,084,524	61,356,624
CHANGE IN NET POSITION BEFORE CAPITAL CONTRIBUTIONS	(24,932,490)	(27,399,442)
CAPITAL CONTRIBUTIONS: Federal State	11,757,969 4,812,699	9,434,521 3,589,628
Total capital contributions	16,570,668	13,024,149
CHANGE IN NET POSITION	(8,361,822)	(14,375,293)
NET POSITION - beginning of year	142,800,411	157,175,704
NET POSITION - end of year	\$ 134,438,589	\$ 142,800,411

#### STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

	<u>2017</u>	<u>2016</u>
CASH FLOW FROM OPERATING ACTIVITIES: Receipts from customers Other operating receipts Payments to vendors and suppliers for goods and services Payments to employees for services Payments for insurance and risk management Other operating payments	\$ 30,447,408 1,589,988 (10,589,163) (75,927,124) (3,030,122) (1,446,725)	\$ 24,745,931 1,454,790 (16,616,773) (71,030,004) (1,177,114) (1,790,694)
Net cash flow used in operating activities	(58,955,738)	(64,413,864)
CASH FLOW FROM NONCAPITAL AND RELATED FINANCING ACTIVITIES:		
Mortgage tax receipts Operating assistance receipts	9,547,161 65,676,839	9,133,283 49,889,766
Net cash flow provided by noncapital and related financing activities	75,224,000	59,023,049
CASH FLOW FROM CAPITAL AND RELATED FINANCING ACTIVITIES: Capital contributions Purchases of capital assets Payments of capital lease obligations Payments for soil remediation Proceeds from sales of capital assets	18,259,779 (22,805,650) - (47,647) (60,201)	11,939,778 (7,393,596) (44,315) - 55,505
Net cash flow provided by (used in) capital and related financing activities	(4,653,719)	4,557,372
CASH FLOW FROM INVESTING ACTIVITIES: Interest earnings Sales or maturities of investments	13,909 930,505	13,994 4,553,914
Net cash flow provided by investing activities	944,414	4,567,908
CHANGE IN CASH AND EQUIVALENTS	12,558,957	3,734,465
CASH AND EQUIVALENTS - beginning of year	16,237,488	12,503,023
CASH AND EQUIVALENTS - end of year	\$ 28,796,445	\$ 16,237,488

#### STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED MARCH 31, 2017 AND 2016

(Continued)

		<u>2017</u>		<u>2016</u>
RECONCILIATION OF CHANGE IN NET ASSETS				
TO NET CASH FLOW FROM OPERATING ACTIVITIES:  Loss from operations	¢	(88,017,014)	\$	(88,756,066)
Adjustments to reconcile change	φ	(00,017,014)	φ	(00,730,000)
in net assets to net cash flow				
from operating activities:				
Depreciation - locally funded		1,786,589		1,758,168
Depreciation - grant funded		15,949,689		15,603,787
Changes in:		, ,		,,.
Trade receivable		3,509,637		(3,227,044)
Materials and supplies inventory		(8,627)		(112,437)
Prepaid expenses and other current assets		(80,855)		(371,475)
Accounts payable		1,795,531		(3,255,831)
Accrued wages, vacation,				
pension and payroll taxes		(1,072,432)		1,867,423
Reserve for litigated and				
unlitigated claims		(4,159,993)		3,539,134
Workers' compensation reserve		1,809,929		700,071
Net pension liability		4,096,271		1,994,191
Other postemployment benefits		5,395,840		5,824,000
Deferred revenue	_	39,697	_	22,215
Net cash flow used in operating activities	\$	(58,955,738)	\$	(64,413,864)
NON-CASH INVESTING ACTIVITIES:				
Change in fair value of investments	\$	(526,467)	\$	(326,075)

## NOTES TO THE FINANCIAL STATEMENTS MARCH 31, 2017 AND 2016

#### 1. BASIS OF PRESENTATION

#### The Organization

The Rochester-Genesee Regional Transportation Authority (the Authority or RGRTA) was created in 1969 by an act of the New York State Legislature to provide for the continuance, further development and improvement of public transportation and other related services within the Genesee-Finger Lakes Region. The Authority is subject to regulation by the Comptroller and Department of Transportation of the State of New York with respect to the maintenance of its accounting records. The Authority is considered a component unit of New York State because of the significance of its operational and financial relationship with New York State. The Authority's 15-member Board of Commissioners is recommended by the respective local governing body, appointed by the governor of New York State, and confirmed by the New York State Senate. Financial support from New York State includes annual appropriations to help meet operating expenditures.

#### **Financial Statements**

The financial statements of the Authority include the accounts of RGRTA, and its ten (10) blended component units for which the Authority is financially accountable and operationally responsible. The Authority's 15-member Board of Commissioners is comprised of individuals from each member county and a representative from the Amalgamated Transit Union, Local 282, AFL-CIO (the ATU). The Board of Commissioners oversees public transportation for its member counties: Monroe, Genesee, Livingston, Ontario, Orleans, Seneca, Wayne and Wyoming Counties. The Authority's Board also serves as the board for Genesee Transportation Council Staff, Inc. (GTCS), an entity which serves as the administrative host agency for the Genesee Transportation Council, which is the metropolitan transportation planning organization for the Genesee-Finger Lakes Region; GTCS is reported herein as a blended component unit. The ten component units are legally separate organizations and are collectively referred to as "the Organizations."

Based on the foregoing criteria, RGRTA and the following component units have been audited and are included in the financial statements:

- Regional Transit Service, Inc., d/b/a RTS (RTS)
- Lift Line, Inc., d/b/a RTS Access (Access)
- Batavia Bus Service, Inc., d/b/a RTS Genesee (Genesee)
- Livingston Area Transportation Service, Inc., d/b/a RTS Livingston (Livingston)
- Ontario County Area Transit System, Inc., d/b/a RTS Ontario (Ontario)
- Orleans Transit Service, Inc., d/b/a RTS Orleans (Orleans)
- Seneca Transit Service, Inc., d/b/a RTS Seneca (Seneca)
- Wayne Area Transportation Service, Inc., d/b/a RTS Wayne (Wayne)
- Wyoming Transit Service, Inc., d/b/a RTS Wyoming (Wyoming)
- Genesee Transportation Council Staff, Inc.

Significant inter-entity accounts and transactions have been eliminated in the accompanying financial statements.

#### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### **Basis of Accounting**

The Authority's and the Organizations' financial statements have been prepared in conformity with accounting principles generally accepted in the United States as set forth by the Governmental Accounting Standards Board (GASB).

#### **Recently Adopted Accounting Pronouncements**

On April 1, 2016, the Authority adopted GASB statement No. 72, *Fair Value Measurement and Application* (GASB No. 72). The objective of GASB No. 72 is to address accounting and financial reporting issues related to fair value measurements. The definition of *fair value* is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GASB No. 72 provides guidance for determining a fair value measurement for financial reporting purposes and also provides guidance for applying fair value to certain investments and disclosures related to all fair value measurements. Adoption of GASB No. 72 did not have an impact on the Authority's financial statements.

On April 1, 2016, the Authority adopted GASB statement No. 77, Tax Abatement Disclosures (GASB No. 77). The objective of GASB No. 77 is to assist users of financial statements prepared by state and local governments, among others, citizens and taxpayers, legislative and oversight bodies, and municipal bond analysts, in assessing (1) whether a government's current-year revenues were sufficient to pay for current-year services (known as interperiod equity), (2) whether a government complied with finance-related legal and contractual obligations, (3) where a government's resources come from and how it uses them, and (4) a government's financial position and economic condition and how they have changed over time. Although many governments offer tax abatements and provide information to the public about them, they do not always provide the information necessary to assess how tax abatements affect their financial position and results of operations, including their ability to raise resources in the future. GASB No. 77 defines a tax abatement as resulting from an agreement between a government and an individual or entity in which the government promises to forgo tax revenues and the individual or entity promises to subsequently take a specific action that contributes to economic development or otherwise benefits the government or its citizens. GASB No. 77 requires disclosure of tax abatement information about (1) a reporting government's own tax abatement agreements and (2) those that are entered into by other governments and that reduce the reporting government's tax revenues. Adoption of GASB No. 77 did not have an impact on the Authority's financial statements.

On April 1, 2016, the Authority adopted GASB statement No. 78, Pensions Provided through Certain Multiple-Employer Defined Benefit Pension Plans (GASB No. 78). The objective of GASB No. 78 is to address a practice issue regarding the scope and applicability of GASB No. 68, Accounting and Financial Reporting for Pension - an amendment of GASB Statement No. 27 (GASB No. 68). This issue is associated with pensions provided through certain multipleemployer defined benefit pension plans and to state or local governmental employers whose employees are provided with such pensions. Prior to the issuance of GASB No. 78, the requirements of GASB No. 68 applied to the financial statements of all state and local governmental employers whose employees are provided with pensions through pension plans that are administered through trusts that meet the criteria in paragraph 4 of GASB No. 68. GASB No. 78 amends the scope and applicability of GASB No. 68 to exclude pensions provided to employees of state or local governmental employers through a cost-sharing multiple-employer defined benefit pension plan that (1) is not a state or local governmental pension plan, (2) is used to provide defined benefit pensions both to employees of state or local governmental employers and to employees of employers that are not state or local governmental employers, and (3) has no predominant state or local governmental employer (either individually or collectively with other state or local governmental employers that provide pensions through the pension plan).

#### **Recently Adopted Accounting Pronouncements (Continued)**

GASB No. 78 establishes requirements for recognition and measurement of pension expense, expenditures, and liabilities; note disclosures; and required supplementary information for pensions that have the characteristics described above. Adoption of GASB No. 78 did not have an impact on the Authority's financial statements.

On April 1, 2016, the Authority adopted GASB statement No. 79, *Certain External Investment Pools and Pool Participants* (GASB No. 79). GASB No. 79 addresses accounting and financial reporting for certain external investment pools and pool participants. Specifically, it establishes criteria for an external investment pool to qualify for making the election to measure all of its investments at amortized cost for financial reporting purposes. An external investment pool qualifies for that reporting if it meets all of the applicable criteria established in GASB No. 79. The specific criteria address (1) how the external investment pool transacts with participants; (2) requirements for portfolio maturity, quality, diversification, and liquidity; and (3) calculation and requirements of a shadow price. Significant noncompliance prevents the external investment pool from measuring all of its investments at amortized cost for financial reporting purposes. Professional judgment is required to determine if instances of noncompliance with the criteria established by GASB No. 79 during the reporting period, individually or in the aggregate, were significant. Adoption of GASB No. 79 did not have an impact on the Authority's financial statements.

On April 1, 2015, the Authority adopted GASB No. 68. GASB No. 68 replaces the requirements of GASB statement No. 27, *Accounting for Pension by State and Local Government Employers*, as well as the requirements of GASB Statement No. 50, *Pension Disclosures – an amendment of GASB Statements No. 25 and No.* 27. GASB No. 68 establishes standards of accounting and financial reporting for defined benefit pensions provided to the employees of state and local governmental employers through pension plans that are administered through trusts or equivalent arrangements.

The requirements of GASB No. 68 apply to the financial statements of all state and local governmental employees whose employees are provided with pensions through pension plans that are administered through trusts or equivalent arrangements, and to the financial statements of state and local governmental non-employer contributing entities that have a legal obligation to make contributions directly to such pension plans. GASB No. 68 establishes standards for measuring and recognizing liabilities, deferred outflows of resources, deferred inflows of resources and expenses. For defined benefit pensions, GASB No. 68 identifies the methods and assumptions that should be used to project benefit payments, discount projected benefit payments to their actuarial present value, and attribute that present value to periods of employee service. Note disclosure and required supplementary information are also addressed.

As a result of adopting GASB No. 68, the Authority is reporting net pension liabilities, deferred outflows of resources and deferred inflows of resources for each of its qualified plans and is recognizing pension expense in accordance with the provisions of this statement. The impact of adopting GASB No. 68 is the restatement of fiscal 2015 beginning net position (see "Restatement of Net Position" below). For further information regarding the Authority's pension plans, refer to Note 6, "Pension Plans".

#### **Recently Adopted Accounting Pronouncements (Continued)**

On April 1, 2015, the Authority adopted GASB statement No. 71, *Pension Transition for Contributions Made Subsequent to the Measurement Date* (GASB No. 71). The objective of GASB No. 71 is to address an issue regarding application of the transition provisions of GASB No. 68. The issue relates to amounts associated with contributions, if any, made by a state or local government employer or non-employer contributing entity to a defined benefit pension plan after the measurement date of the government's beginning net pension liability. The requirements of GASB No. 71 will eliminate the source of a potential significant understatement of restated beginning net position and expense in the first year of implementation of GASB No. 68 in the financial statements of employers and non-employer contributing entities. The provisions of GASB No. 71 were incorporated with the implementation of GASB No. 68. For further information regarding the Authority's pension plans, refer to Note 6, "Pension Plans".

#### **Recently Issued Accounting Pronouncements**

In June 2015, GASB issued GASB statement No. 73, Accounting and Financial Reporting for Pensions and Related Assets that are not within the scope of GASB Statement No. 68 and amendments to certain provisions of Statements 67 and 68 (GASB No. 73). The objective of GASB No. 73 is to improve the usefulness of information about pensions included in the general purpose external financial reports of state and local governments for making decisions and assessing accountability. The provisions in GASB No. 73 are effective for financial statements for periods beginning after June 15, 2016. The Authority does not expect GASB No. 73 to have an impact on its financial statements upon adoption.

In June 2015, GASB issued GASB statement No. 74, *Financial Reporting for Postemployment Benefits other than Pension Plans* (GASB No. 74). The objective of GASB No. 74 is to improve the usefulness of information about postemployment benefits other than pensions (other postemployment benefits or OPEB) included in the general purpose financial reports of state and local governmental OPEB plans for making decisions and assessing accountability. The provisions in GASB No. 74 are effective for financial statements for periods beginning after June 15, 2016. The Authority is currently evaluating the impact of this statement.

In June 2015, GASB issued GASB statement No. 75, Accounting and Reporting for Postemployment Benefits other than Pension (GASB No. 75). The objective of GASB No. 75 is to improve accounting and financial reporting by state and local governments for OPEB. It also improves information provided by state and local governmental employers about financial report for OPEB that is provided by other entities. The provisions in GASB No. 75 are effective for financial statements for periods beginning after June 15, 2017. The Authority is currently evaluating the impact of this statement.

In January 2016, GASB issued GASB statement No. 80, *Blending Requirements for Certain Component Units* (GASB No. 80). The objective of GASB No. 80 is to improve financial reporting by clarifying the financial statement presentation requirements for certain component units. GASB No. 80 amends the blending requirements established in paragraph 53 of GASB statement No. 14, *The Financial Reporting Entity, as amended.* GASB No. 80 amends the blending requirements for the financial statement presentation of component units of all state and local governments. The additional criterion requires blending of a component unit incorporated as a not-for-profit corporation in which the primary government is the sole corporate member. The additional criterion does not apply to component units included in the financial reporting entity pursuant to the provisions of GASB statement No. 39, *Determining Whether Certain Organizations Are Component Units.* The requirements of GASB No. 80 are effective for reporting periods beginning after June 15, 2016. The Authority is currently evaluating the impact of this statement.

#### **Recently Issued Accounting Pronouncements (Continued)**

In March 2016, GASB issued GASB statement No. 81, Irrevocable Split-Interest Agreements (GASB No. 81). The objective of GASB No. 81 is to improve accounting and financial reporting for irrevocable split-interest agreements by providing recognition and measurement guidance for situations in which a government is a beneficiary of the agreement. Split-interest agreements are a type of giving agreement used by donors to provide resources to two or more beneficiaries, including governments. Split-interest agreements can be created through trusts—or other legally enforceable agreements with characteristics that are equivalent to split-interest agreements—in which a donor transfers resources to an intermediary to hold and administer for the benefit of a government and at least one other beneficiary. Examples of these types of agreements include charitable lead trusts, charitable remainder trusts, and life-interests in real estate. GASB No. 81 requires that a government that receives resources pursuant to an irrevocable split-interest agreement recognize assets, liabilities, and deferred inflows of resources at the inception of the agreement. Furthermore, GASB No. 81 requires that a government recognize assets representing its beneficial interests in irrevocable split-interest agreements that are administered by a third party, if the government controls the present service capacity of the beneficial interests. GASB No. 81 also requires that a government recognize revenue when the resources become applicable to the reporting period. The requirements of GASB No. 81 are effective for financial statements for periods beginning after December 15, 2016, and should be applied retroactively. The Authority does not expect GASB No. 81 to have an impact on its financial statements upon adoption.

In March 2016, GASB issued GASB statement No. 82, *Pension Issues* (GASB No. 82). The objective of GASB No. 82 is to address certain issues that have been raised with respect to GASB No. 67, GASB No. 68 and GASB No. 73. Specifically, GASB No. 82 addresses issues regarding (1) the presentation of payroll-related measures in required supplementary information, (2) the selection of assumptions and the treatment of deviations from the guidance in an Actuarial Standard of Practice for financial reporting purposes, and (3) the classification of payments made by employers to satisfy employee (plan member) contribution requirements. The requirements of GASB No. 82 are effective for reporting periods beginning after June 15, 2016, except for the requirements for the selection of assumptions in a circumstance in which an employer's pension liability is measured as of a date other than the employer's most recent fiscal year-end. In that circumstance, the requirements for the selection of assumptions are effective for that employer in the first reporting period in which the measurement date of the pension liability is on or after June 15, 2017. The Authority is currently evaluating the impact of this statement.

In November 2016, GASB issued GASB statement No. 83, Certain Asset Retirement Obligations (GASB No. 83). The objective of GASB No. 83 is to address accounting and financial reporting for certain asset retirement obligations (AROs). An ARO is a legally enforceable liability associated with the retirement of a tangible capital asset. GASB No. 83 provides governmental entities accounting and financial reporting guidance for determining liabilities and corresponding deferred outflow of resources associated with asset retirement obligations. GASB No. 83 is effective for financial statements for reporting periods beginning after June 15, 2018. The Authority is currently evaluating the impact of this statement.

#### **Recently Issued Accounting Pronouncements (Continued)**

In January 2017, GASB issued GASB statement No. 84, Fiduciary Activities. The objective of GASB No. 84 is to improve guidance regarding the identification of fiduciary activities for accounting and financial reporting purposes and how those activities should be reported. GASB No. 84 establishes criteria for identifying fiduciary activities of all state and local governments. The focus of the criteria generally is on (1) whether a government is controlling the assets of the fiduciary activity and (2) the beneficiaries with whom a fiduciary relationship exists. Separate criteria are included to identify fiduciary component units and postemployment benefit arrangements that are fiduciary activities. GASB No. 84 also provides for recognition of a liability to the beneficiaries in a fiduciary fund when an event has occurred that compels the government to disburse fiduciary resources. Events that compel a government to disburse fiduciary resources occur when a demand for the resources has been made or when no further action, approval, or condition is required to be taken or met by the beneficiary to release the assets. GASB No. 84 also provides for recognition of a liability to the beneficiaries in a fiduciary fund when an event has occurred that compels the government to disburse fiduciary resources. Events that compel a government to disburse fiduciary resources occur when a demand for the resources has been made or when no further action, approval, or condition is required to be taken or met by the beneficiary to release the assets. GASB No. 84 is effective for financial statements for reporting periods beginning after December 15, 2018. The Authority is currently evaluating the impact of this statement.

In January 2017, GASB issued GASB statement No. 85, *Omnibus 2017* (GASB No. 85). The objective of GASB No. 85 is to address practice issues that have been identified during implementation and application of certain GASB Statements. GASB No. 85 addresses a variety of topics including issues related to blending component units, goodwill, fair value measurement and application, and postemployment benefits (pensions and OPEB). Specifically, GASB No. 85 addresses the following topics:

- Blending a component unit in circumstances in which the primary government is a business-type activity that reports in a single column for financial statement presentation,
- · Reporting amounts previously reported as goodwill and "negative" goodwill,
- Classifying real estate held by insurance entities,
- Measuring certain money market investments and participating interest-earning investment contracts at amortized cost,
- Timing of the measurement of pension or OPEB liabilities and expenditures recognized in financial statements prepared using the current financial resources measurement focus,
- Recognizing on-behalf payments for pensions or OPEB in employer financial statements,
- Presenting payroll-related measures in required supplementary information for purposes of reporting by OPEB plans and employers that provide OPEB,
- Classifying employer-paid member contributions for OPEB,
- Simplifying certain aspects of the alternative measurement method for OPEB, and
- Accounting and financial reporting for OPEB provided through certain multiple-employer defined benefit OPEB plans.

GASB No. 85 is effective for financial statements for reporting periods beginning after June 15, 2017. The Authority is currently evaluating the impact of this statement.

#### **Classification of Net Position**

GASB requires the classification of net position into three components - net investment in capital assets; restricted and unrestricted. The Authority does not have restricted net position as of March 31, 2017 or 2016. The classifications the Authority has are defined as follows:

- Net investment in capital assets This component of net position consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of invested in capital assets, net of related debt. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.
- Unrestricted This component of net position consists of net position that do not meet the definition of "net investment in capital assets" or "restricted."

#### **Estimates**

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results could differ from those estimates.

#### Reclassifications

Certain reclassifications have been made to the 2016 financial statements to conform with the current year presentation.

#### **Cash and Equivalents**

Cash and equivalents includes cash on hand, money market accounts, and certificates of deposit with an initial term of three months or less not reserved for a board designated purpose.

#### **Trade Receivables**

Trade receivables consist primarily of amounts due from customers for services provided and for advertising. Management records an allowance for doubtful accounts based on past collection experience and an analysis of outstanding amounts. When appropriate collection efforts are exhausted, the account is written off. Management has established an allowance for doubtful accounts for the years ended March 31, 2017 and 2016 in the amount of \$691,613 and \$646,734, respectively.

#### **Mortgage Recording Tax**

The Authority receives a portion of mortgage recording tax equal to \$0.25 for every \$100 of borrowings in the form of new mortgages and the refinancing of existing mortgages from the counties in which the component units conduct operations, not including mortgages of tax-exempt organizations. The amounts earned during the year have been recorded as mortgage recording tax in the accompanying statements of revenue, expenses and changes in net position. Any amounts due but not yet collected have been recorded as mortgage tax receivable in the accompanying statements of net position. Management considers the mortgage tax receivable to be fully collectible; accordingly, no allowance for doubtful accounts has been established.

#### **Operating Assistance and Capital Grants**

The Authority and the Organizations receive operating and capital assistance subsidies and grants from the U.S. Department of Transportation under operating and capital assistance grant contracts. The Organizations also receive operating and capital assistance from the New York State Department of Transportation and local counties based on legislated awards. The amounts received or contractually receivable under such grants have been recorded as external operating assistance subsidies in the accompanying statements of revenue, expenses and changes in net position. These amounts are obtained on an annual basis. Management considers operating and capital assistance receivables to be fully collectible; accordingly, no allowance for doubtful accounts has been established. Continued operations depend upon receipt of such subsidies in future years.

#### **Materials and Supplies Inventory**

Materials and supplies inventory consists primarily of replacement parts for buses and is recorded at the lower of cost determined on a first in, first out basis or market. An allowance for obsolete inventory is maintained based on historical experience and a review of inventory on hand. Management has recorded an allowance for obsolete inventory, at RTS only, of \$496,079 and \$175,315 for the years ended March 31, 2017 and 2016, respectively.

#### **Capital Assets**

Capital assets are recorded at cost if purchased, or fair value, if donated. The Authority and the Organizations capitalize all expenses for capital assets in excess of \$5,000 and which have useful lives greater than one year.

Depreciation is provided on a straight-line basis over the estimated useful lives as follows:

Land improvements	5 - 10 years
Buildings and structures	2 - 40 years
Revenue vehicles	4 - 12 years
Non-revenue vehicles	2 - 5 years
Maintenance equipment	4 - 10 years
Other equipment	2 - 10 years
Computer equipment	3 - 10 years

Leasehold improvements are amortized over the shorter of the remaining lease term or the asset's estimated useful life.

#### **Investments**

Investments in government securities are recorded at their fair value based on quoted market prices and valuations provided by external parties. Unrealized gains or losses on such investments result from differences between the cost and fair value of investments on a specified valuation date. Gains and losses in the fair value are reported in the statements of revenue, expenses and changes in net position. Investment income is recognized on the accrual basis; dividends are recorded on the ex-dividend date.

The Authority has classified certain investments as current assets on the accompanying statement of net position as it is reasonably expected that they could be utilized in the next fiscal year.

#### **Inter-Entity Cost Allocations**

RGRTA, RTS, Access and, from time to time, Genesee, Livingston, Ontario and Seneca, allocate costs to the Authority and the Organizations based on estimates of time incurred to reflect the portion of salaries and benefits of RGRTA, RTS and Access employees who perform administrative functions for the RGRTA and the Organizations.

#### **Authority Subsidies**

Annually, RGRTA subsidizes the operations of the Organizations, except for GTCS, based on each respective Organizations' operating results. In order to determine the annual subsidy, certain operating and non-operating revenues and external operating subsidies are reduced by certain operating and non-operating expenses and locally funded depreciation. If the result is a deficit, that amount will be recorded as operating subsidy at the respective Organization. Operating surpluses are reflected as negative subsidies, or re-allocations back to the Authority.

No cash is ever transferred to or from the Organizations related to these subsidies. Therefore, each year the value of the receivable/payable recorded at year-end is recorded as a write-off of inter-entity accounts on the accompanying statements of revenue, expense and changes in net position.

#### Revenues

Amounts reported as operating revenue are from providing services in connection with the Authority's and the Organizations' ongoing transportation operations. The principal operating revenues of the Organizations include customer fares, special transit fares, advertising, and various other recoveries and reimbursements. All revenues not meeting this definition are reported as non-operating revenues.

#### **Expenses**

Amounts reported as operating expenses are from providing services in connection with the Authority's and Organizations' ongoing transportation operations. The principal operating expenses of the Authority and the Organizations include salaries, employee benefits, material and supplies, outside services, casualty and insurance claims, utilities and depreciation. All expenses not meeting this definition are reported as non-operating expenses.

#### **Capital Contributions**

The Federal Government and New York State provide funds for a significant portion of the cost of capital purchases made by the Organizations. When these capital assets are recorded, the governments' portion of the funding is reflected in the accompanying statements of revenue, expenses and changes in net position as federal and state capital contributions.

#### **Income Taxes**

The Authority and the Organizations are public benefit corporations and are exempt from federal and state income taxes, as well as state and local property and sales taxes.

#### 3. CASH AND INVESTMENTS

#### **Cash and Equivalents**

The Authority's cash and equivalents are comprised of the following as of March 31:

		20		2016						
		Carrying <u>Amount</u>		Bank <u>Balance</u>		Carrying <u>Amount</u>		Bank <u>Balance</u>		
Bank demand deposits Money market funds	\$	4,591 26,895,140	\$	913,961 26,895,140	\$	424,995 13,301,803	\$	1,895,811 13,301,803		
	<u>\$</u>	26,899,731	\$	27,809,101	\$	13,726,798	<u>\$</u>	<u> 15,197,614</u>		

#### Collateral

As of March 31, 2017 and 2016, the reported amount of the Authority's collateral balance was \$36,409,781 and \$21,718,656, respectively, and the bank balance was \$34,590,298 and \$21,246,165, respectively, which included \$6,771,197 and \$6,048,551, respectively, of money market funds held for investment. As of March 31, 2017 and 2016, collateral of \$707,597 and \$844,539, respectively, was covered by federal depository insurance and \$35,702,184 and \$20,874,117, respectively, was covered by collateral held by pledging bank or a third-party custodian in the Authority's name. The Authority's investments in government securities are secured by a guarantee from the United States Treasury Department.

#### **Inter-Entity Borrowings**

Due to the centralized nature of RGRTA and the Organizations' cash management functions, RGRTA and the Organizations periodically advance funds to one another as cash flow needs arise.

At March 31, 2017, the following represents amounts due to (from) RGRTA, RTS and GTCS:

	<u>RGRTA</u>	<u>RTS</u>	<u>GTCS</u>	<u>Total</u>
RGRTA RTS GTCS	\$ - (546,889)	\$ - - 865,010	\$ 546,889 (865,010)	\$ 546,889 (865,010) 318,121
Net due to (from)	<u>\$ (546,889</u> )	<u>\$ 865,010</u>	<u>\$ (318,121</u> )	<u>\$</u>

At March 31, 2016, the following represents amounts due to (from) RGRTA, RTS and GTCS:

	<u>RGRTA</u>	<u>RTS</u>	<u>GTCS</u>	<u>Total</u>
RGRTA RTS GTCS	\$ - - (461,896)	\$ - - 697,241	\$ 461,896 (697,241)	\$461,896 (697,241) 235,345
Net due to (from)	<u>\$ (461,896</u> )	<u>\$ 697,241</u>	<u>\$ (235,345)</u>	<u>\$</u>

During 2017 and 2016, RGRTA and the Organizations wrote-off current year inter-entity receivable (payable) balances that were not expected to be paid as well as prior year inter-entity receivable (payable) balances which are set forth in the statements of revenue, expenses and changes in net position as write-off of inter-entity accounts.

#### Investments

The Authority's investments are made in compliance with New York Public Authorities Law Sections 2856, 2890, 2925, 122-gg(4) and 1299-II, and Office of the State Comptroller Investment Guidelines for Public Authorities and State Agencies at 2 NYCRR Part 201. In accordance with this law and its own Investment Policy, the following is a list of investments the Authority is permitted to invest in:

- Certificates of Deposit with commercial banks or trust companies doing business in New York State and which are also Members of the Federal Deposit Insurance Corporation.
- Time Deposit, Demand Deposit, and Deposits in "Money Market" accounts of commercial banks or trust companies authorized to do business in New York State and which are also members of the Federal Deposit Insurance Corporation.

#### **Investments (Continued)**

- Obligations of New York State or the United States Government or obligations the principal
  and interest of which are guaranteed by the New York State or the United States
  Government and which have a liquid market with a readily determinable value equal at all
  times to the amount of the investment.
- Repurchase Agreements for no more than 90 days involving the purchase and sale of direct
  obligations of the United States of America. The purchase price shall be the present market
  value of the securities and not the face value. Securities purchased through a Repurchase
  Agreement shall be valued to market at least weekly.

As of March 31, 2017, the Authority's investments in government securities consisted of the following:

			n Yea	ars)			
Now York State Municipal		<u>Fair Value</u>	Le	ess Than 1	<u>1-5</u>	Gre	ater than 10
New York State Municipal Securities United States Treasury	\$	2,206,098	\$	2,206,098	\$ -	\$	-
Notes Government National		14,881,901		9,500,000	5,381,901		-
Mortgage Association		3,832,806		<del>_</del>	 <del>-</del>		3,832,806
	<u>\$</u>	20,920,805	<u>\$</u>	<u>11,706,098</u>	\$ 5,381,901	<u>\$</u>	3,832,806

As of March 31, 2016, the Authority's investments in government securities consisted of the following:

g.		Investment Maturities (in Years)							
Now York State Municipal	<u>Fair Value</u>	Le	ess Than 1		<u>1-5</u>	Gr	eater than 10		
New York State Municipal Securities United States Treasury Notes Government National Mortgage Association	\$ 2,280,329	\$	-	\$	2,280,329	\$	-		
	14,957,353		6,524,040		8,433,313		-		
	 5,020,386						5,020,386		
	\$ 22,258,068	<u>\$</u>	6,524,040	\$	10,713,642	\$	5,020,386		

Accrued interest on investments of \$40,226 and \$83,730 is included in interest receivable on the statement of net position as of March 31, 2017 and 2016, respectively.

#### **Changes in Fair Value**

The net decrease in the fair value of investments during 2017 and 2016 was \$1,337,263 and \$4,555,005, respectively. This amount takes into account all changes in fair value (including purchases and sales) that occurred during the year. The unrealized net loss on investments held at March 31, 2017 and 2016 was \$526,467 and \$326,075, respectively.

#### **Custodial Credit Risk**

Custodial credit risk for deposits is the risk that in the event of a financial institution failure, the Authority's deposits may not be returned. The Authority's investment policy requires that deposits which exceed the amount insured by the FDIC be collateralized by obligations of the United States, or obligations of Federal Agency's, the principal and interest of which are guaranteed by the United States or obligations of New York State. As of March 31, 2016 and 2015, the Authority's investments in United States Treasury Notes and Government National Mortgage Association bonds were all rated AAA by a nationally recognized rating organization. As of March 31, 2017 and 2016, the Authority's investments in New York State Municipal Securities were all rated AA by a nationally recognized rating organization.

#### **Interest Rate Risk**

Interest rate risk is the risk that the fair value of the Authority's investments will decrease as a result of an increase in interest rates. As a means of limiting its exposure to fair value losses arising from rising interest rates, the Investment Policy states that the Authority is to consider protection of principal, then cash flow requirements, and finally yield requirements. The Authority has the ability to liquidate its investments daily for United States Treasury Notes and New York State Municipal Securities and with up to twenty days notice for its mortgage backed asset securities. In addition, the Authority looks to invest in securities that have a history of making prepayments of interest prior to maturity to ensure a consistent stream of cash flows.

#### **Concentration of Credit Risk**

The Investment Policy places no limit on the amount the Authority may invest in any one issuer. As of March 31, 2017 and 2016, all of the Authority's money market funds were held with M&T Bank. As of March 31, 2017 and 2016, the Authority's investments were 71.1% and 67.2%, respectively, invested in United States Treasury Notes, 18.3% and 22.6%, respectively, invested in mortgage backed asset securities and 10.6% and 10.2%, respectively, invested in New York State Municipal Securities.

#### **Designations**

The Authority's money market funds and government securities amounts are designated by the Board of Commissioners for working capital, self-insurance, capital expenditures, other postemployment benefits and para transit.

The Authority's money market funds and government securities were designated as of March 31, 2017:

-,,	Money Market <u>Funds</u>	Government <u>Securities</u>	<u>Total</u>
Working capital Self-insurance reserve fund Para transit reserve fund Other postemployment benefits	\$ 28,788,272 1,295,034 1,001,125	\$ 10,213,988 2,470,565 2,096,162	\$ 39,002,260 3,765,599 3,097,287
reserve fund	4,475,037	6,140,090	10,615,127
Total	<u>\$ 35,559,468</u>	<u>\$ 20,920,805</u>	<u>\$ 56,480,273</u>

The Authority's money market funds and government securities were designated as of March 31, 2016:

01, 2010.	Money Market <u>Funds</u>	Government <u>Securities</u>	<u>Total</u>		
Working capital Self-insurance reserve fund Para transit reserve fund Other postemployment benefits	\$ 15,808,913 1,118,108 890,232	\$ 10,874,070 2,628,039 2,229,665	\$ 26,682,983 3,746,147 3,119,897		
reserve fund	4,040,210	6,526,294	10,566,504		
Total	<u>\$ 21,857,463</u>	\$ 22,258,068	<u>\$ 44,115,531</u>		

#### 4. CAPITAL ASSETS

Capital assets consisted of the following as of March 31, 2017 and 2016:

		pril 1, 2 <u>016</u>		Additions	Impairments and Retirements		<u>Transfers</u>			March 31, <u>2017</u>	
Capital assets not being depreciated: Land	\$	5,130,568	¢		\$		\$		\$	5,130,568	
Construction-in-process		8,403,750	φ	18,702,315	φ	(143,705)	φ	(19,594,974)	Φ	7,367,386	
Total capital assets not being depreciated	1	3,534,318	_	18,702,315		(143,705)	_	(19,594,974)		12,497,954	
Capital assets being depreciated:											
Land improvements		6,971,315		-		-		1,216,080		8,187,395	
Buildings and structures	8	2,623,486		-		(16,881)		3,132,071		85,738,676	
Revenue vehicles	11	2,965,489		-		(8,568,027)		13,594,100		117,991,562	
Non-revenue vehicles		1,801,023		-		(33,598)		49,565		1,816,990	
Maintenance equipment		7,441,636		-		-		263,523		7,705,159	
Other equipment	2	7,192,433		-		-		163,179		27,355,612	
Computer equipment	1	1,552,937		-		-		1,176,456		12,729,393	
Leasehold improvements		2,140,333	_			<u>-</u>	_	<u>-</u>		2,140,333	
Total capital assets being depreciated	25	2,688,652	_			(8,618,506)	_	19,594,974	_	263,665,120	
Accumulated depreciation of capital assets:											
Land improvements	(	3,232,020)		(276,650)		-		-		(3,508,670)	
Buildings and structures	(2	3,241,981)		(2,913,162)		16,881		-		(26,138,262)	
Revenue vehicles	(5	9,928,985)		(9,873,646)		8,568,027		-		(61,234,604)	
Non-revenue vehicles	(	1,530,175)		(149,180)		33,598		-		(1,645,757)	
Maintenance equipment	(	3,729,522)		(468,087)		-		-		(4,197,609)	
Other equipment	(1	7,056,525)		(2,835,004)		-		-		(19,891,529)	
Computer equipment	(	8,272,118)		(1,157,546)		-		-		(9,429,664)	
Leasehold improvements		(902,222)	_	(63,002)			_	<u>-</u>	_	(965,224)	
Total accumulated depreciation	(11	7,893,548)	_	(17,736,277)		8,618,506	_	<u> </u>	_	(127,011,319)	
Total capital assets being depreciated, net	13	4,795,104	_	(17,736,277)	_		_	19,594,974	_	136,653,801	
Total capital assets	\$ 14	8,329,422	\$	966,038	\$	(143,705)	\$		\$	149,151,755	

#### 4. CAPITAL ASSETS (Continued)

Capital assets consisted of the following as of March 31, 2016 and 2015:

	April 1, <u>2015</u>	<u>Additions</u>	Impairments and <u>Retirements</u>	<u>Transfers</u>	March 31, <u>2016</u>
Capital assets not being depreciated: Land Construction-in-process	\$ 4,176,369 6,023,710	\$ - 12,036,819	\$ -	\$ 954,199 (9,656,779)	\$ 5,130,568 8,403,750
Total capital assets not being depreciated	10,200,079	12,036,819		(8,702,580)	13,534,318
Capital assets being depreciated: Land improvements Buildings and structures	3,751,869 80,662,449		- (40,492,242)	3,219,446 1,961,037	6,971,315 82,623,486
Revenue vehicles Non-revenue vehicles Maintenance equipment Other equipment	122,454,649 1,747,296 6,430,761 26,082,733	-	(10,482,343) (21,264) -	993,183 74,991 1,010,875 1,109,700	112,965,489 1,801,023 7,441,636 27,192,433
Computer equipment Leasehold improvements	11,219,589 2,140,333			333,348	11,552,937 2,140,333
Total capital assets being depreciated	254,489,679		(10,503,607)	8,702,580	252,688,652
Accumulated depreciation of capital assets:	(2 ( - 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	(=0.400)			(0.000.000)
Land improvements Buildings and structures	(3,159,887) (20,567,450)	(72,133) (2,674,531)	-	-	(3,232,020) (23,241,981)
Revenue vehicles	(61,175,565)	(9,235,763)	10,482,343	-	(59,928,985)
Non-revenue vehicles	(1,467,649)	(83,790)	21,264	-	(1,530,175)
Maintenance equipment	(3,258,301)	(471,221)	-	-	(3,729,522)
Other equipment	(14,091,916)	(2,964,609)	-	-	(17,056,525)
Computer equipment Leasehold improvements	(6,478,388) (836,043)	(1,793,730) (66,179)	-	-	(8,272,118) (902,222)
Leasenoid improvements	(030,043)	(00,179)	<u></u>		(302,222)
Total accumulated depreciation	(111,035,199)	(17,361,956)	10,503,607		(117,893,548)
Total capital assets being depreciated, net	143,454,480	(17,361,956)		8,702,580	134,795,104
Total capital assets	\$ 153,654,559	\$ (5,325,137)	<u> </u>	\$ -	\$ 148,329,422

#### 5. INTER-ENTITY COST ALLOCATION

During 2017, RGRTA, RTS, Access, Genesee, Livingston and Ontario allocated certain administrative personnel costs to the Authority's component units. The amounts are reported as other operating revenue and as inter-entity cost allocations of the Authority's component units. These amounts are eliminated for presentation of the statement of revenues, expenses and changes in net position.

	<u>RGRTA</u>	<u>RTS</u>	Access	Genesee	Livingston	<u>Ontario</u>	<u>Total</u>
RGRTA	\$ -	\$ 535,060	\$ -	\$ -	\$ -	\$ -	\$ 535,060
RTS	1,149,013	-	-	-	-	-	1,149,013
Lift Line	94,540	393,618	-	-	-	-	488,158
BBS	35,792	152,623	-	-	-	-	188,415
LATS	35,792	147,257	-	-	-	-	183,049
CATS	35,792	151,631	-	-	-	-	187,423
OTS	35,792	148,143	-	32,514	-	-	216,449
STS	35,792	148,143	-	-	-	34,168	218,103
WATS	35,792	148,143	3,199	-	-	-	187,134
WYTS	35,792	148,143	-	-	30,604	-	214,539
GTC	<del>-</del>	 23,822					23,822
Total	\$ 1,494,0 <u>9</u> 7	\$ 1,996,583	\$ 3,199	\$ 32,514	\$ 30,604	\$ 34,168	\$ 3,591,165

During 2016, RGRTA, RTS, Access, Genesee, Livingston and Ontario allocated certain administrative personnel costs to the Authority's component units. The amounts are reported as other operating revenue and as inter-entity cost allocations of the Authority's component units. These amounts are eliminated for presentation of the statement of revenues, expenses and changes in net position.

	<u>RGRTA</u>		<u>RTS</u>	<u>Access</u>	<u>Genesee</u>	Livingston	<u>Ontario</u>	<u>Total</u>
RGRTA	\$ -	\$	712,875	\$ -	\$ -	\$ -	\$ -	\$ 712,875
RTS	1,019,243	*	-	-	-	-	-	1,019,243
Lift Line	83,851		490,213	-	-	-	-	574,064
BBS	56,338		160,477	-	-	-	-	216,815
LATS	65,442		154,964	-	-	-	-	220,406
CATS	33,579		160,859	-	-	-	-	194,438
OTS	42,683		155,778	-	28,846	-	-	227,307
STS	33,579		155,778	6,607	-	-	33,659	229,623
WATS	33,579		155,778	-	-	-	-	189,357
WYTS	60,890		155,778	-	-	31,875	-	248,543
GTC			24,236		=		=	24,236
Total	<u>\$ 1,429,184</u>	\$ 2	2,326,736	\$ 6,607	\$ 28,846	\$31,875	\$ 33,659	\$ 3,856,907

#### 6. PENSION PLANS

#### New York State and Local Employees' Retirement System

All of the employees of the RGRTA and GTCS participate in the New York State and Local Employees' Retirement System (the System or NYSLERS). The System is a cost-sharing multiple-employer retirement system. Obligations of employers and employees to contribute and benefits to employees are governed by the New York State Retirement and Social Security Law (NYSRSSL). As set forth in the NYSRSSL, the Comptroller of the State of New York (Comptroller) serves as sole trustee and administrative head of the System. The Comptroller shall adopt and may amend rules and regulations for the administration and transactions of the business of the System and for the custody and control of its funds. The System issues a publicly available financial report that includes financial statements and required supplementary information. That report may be obtained by writing to the New York State and Local Employees' Retirement System, Governor Alfred E. Smith Office Building, Albany, New York, 12244.

The total payroll for the Authority's employees covered by the System for the years ended March 31, 2017 and 2016 was \$1,582,898 and \$1,501,684, respectively. The GTCS payroll for employees covered by the System for the years ended March 31, 2017 and 2016 was \$417,117 and \$459,867, respectively.

Membership, benefits, and employer and employee obligations to contribute are described in the NYSRSSL using the tier concept. Pension legislation established tier membership by the date a member last joined the Retirement Systems and are as follows:

- Tier 1 Those persons who last became members before July 1, 1973.
- Tier 2 Those persons who last became members on or after July 1, 1973, but before July 27, 1976.
- Tier 3 Generally those persons who are State correction officers who last became members on or after July 27, 1976, and all others who last became members on or after July 27, 1976, but before September 1, 1983.
- Tier 4 Generally, except for corrections officers, those persons who last became members on or after September 1, 1983, but before January 1, 2010.
- Tier 5 Those persons who last became members on or after January 1, 2010, but before April 1, 2012.
- Tier 6 Those persons who last became members on or after April 1, 2012.

### New York State and Local Employees' Retirement System (Continued)

Tier 3 and Tier 4 members are required to contribute 3% of their wages to the plan for 10 years. Tier 5 members are required to contribute 3% of their salary for the length of their employment. Beginning April 1, 2013, the contribution rate for the Tier 6 members varies based on each member's annual compensation varying between 3% and 6%. The plan cannot be diminished or impaired. Benefits can be reduced for future membership only by an act of the New York Legislature. Under the authority of the NYSRSSL, the Comptroller shall certify annually the rates expressed as a percentage of payroll of members, which shall be used in computing the contributions required to be made by employers to the pension accumulation fund. The Authority and GTCS contributions for fiscal years 2017, 2016 and 2015 were equal to the required contributions for the year and were as follows:

	<u>20</u>	<u>017</u>	<u>2016</u>	<u>2015</u>
RGRTA GTCS	·	85,811 \$ 72,959	231,749 84,859	\$ 284,994 94,334
	<u>\$ 30</u>	<u>8,770</u> <u>\$</u>	316,608	\$ 379,328

Effective May 14, 2003, the System's billings require a minimum employer contribution of 4.5% annually of the fund value at April 1 of the previous fiscal year.

### **Single Employer Pension Plans**

The Authority is the sponsor of four single employer defined benefit pension plans, specifically:

- Retirement Plan for Union Employees of Regional Transit Service, Inc. (RTS Union Plan),
- Retirement Plan for General Administrative and Supervisory (Non-Union) Employees of Regional Transit Service, Inc. (RTS Non-Union Plan),
- Retirement Plan for Union Employees of Lift Line, Inc. (Lift Line Union Plan), and
- Retirement Plan for Non-Union Employees of Lift Line, Inc. and Rural Properties (Lift Line and Regional Entities Non-Union Plan).

These plans provide retirement benefits for 1,218 active and inactive plan participants as of March 31, 2017. Stand-alone financial reports are not issued for any of the above-noted plans.

Each plan provides retirement, disability and death benefits to plan members and beneficiaries. The Board of Commissioners and the Union, if applicable, have the authority to establish and amend the contribution requirements and benefit provisions of each retirement plan.

In addition to providing pension benefits, the RTS Non-Union Plan provides certain postretirement health care and life insurance benefits. In accordance with the RTS Non-Union Plan document, the RTS Non-Union Plan is not required to contribute a portion of the cost if the plan is not funded greater than 120%. During 2017 and 2016, the RTS Non-Union Plan was not funded greater than 120%; therefore, the Plan did not fund this expense.

Participants of the RTS and Lift Line Union Plans are represented by the ATU, and are eligible for coverage on their dates of hire for full-time employment. The Authority is contractually obligated to make contributions on behalf of both the RTS and Lift Line Union Plans. In certain years, the contractual obligation could exceed the actuarially calculated annual required contribution.

### Summary of Benefits Provided, Contributions and Funding Policy

The methods and assumptions used to calculate the actuarially determined and contractually required contributions, as well as the total pension liabilities as of each plan's actuarial valuation dates and then applied to all periods included in the measurement date, are as follows:

	RTS Union Plan	RTS Non-Union Plan	Lift Line Union Plan	Lift Line and Regional Entities Non-Union Plan	NYSLERS
Plan type	Single Employer Defined Benefit Plan	Single Employer Defined Benefit Plan	Single Employer Defined Benefit Plan	Single Employer Defined Benefit Plan	Cost Sharing, Multi-Employer Defined Benefit Plan
Plan valuation date: Plan measurement date:	11/1/2016 and 11/1/2015 3/31/2017 and 3/31/2016	4/1/2016 and 4/1/2015 3/31/2017 and 3/31/2016	4/1/2016 and 4/1/2015 3/31/2017 and 3/31/2016	5/1/2016 and 5/1/2015 3/31/2017 and 3/31/2016	4/1/2015 and 4/1/2014 3/31/2016 and 3/31/2015
ontribution rates: Employer	1.5%(a)	(b)	3.0%	(b)	See above
Plan members ormal retirement age	1.5%(a) 65	(g) 62	3.0% 65	3.0% 65	See above See above
ienefils provided	Monthly benefit equal to 1.65% of the average of the five highest years' W-2 earnings (subject to a minimum of \$300 per month and a maximum of \$53 per month) multiplied by years of credited service. (d)	Monthly benefit calculated based on average compensation, as defined by plan, for three highest consecutive years multiplied by years of credited service times 1.75%. (e)	Monthly benefit calculated based on the employee's yearly compensation multiplied by years of credited service times 1.3%. (f)	Monthly benefit calculated based on the employee's yearly compensation multiplied by years of credited service times 1.45%.	See above
Actuarial cost method	Projected Unit Credit	Projected Unit Credit	Unprojected Unit Credit	Unprojected Unit Credit	Aggregate Cost Method
Amortization method (c)	Level Dollar Method	Level Dollar Method	Level Dollar Method	Level Dollar Method	All unfunded actuarial liabilities are evenly (as a percentage of projected pay) amortized over the remaining worker lifetimes o the valuation cohort.
Amortization period	Closed - 10 years for unfunded liability as of November 1, 2016 and 2015, 15 years for future gains and losses	Closed - 20 years for unfunded liability as of April 1, 2016 and 2015, 15 years for future gains and losses	Closed - 20 years for unfunded liability as of May 1, 2016 and 2015, 15 years for future gains and losses	Closed - 10 years for unfunded liability as of May 1, 2016 and 2015, 15 years for future gains and losses	Closed - 5 years
Asset valuation method	Rolling forward prior year's actuarial value with contributions, disbursements, and expected return on investments at the valuation interest rate, and adding 20% of the difference between the reported market value and the expected actuarial value.	Rolling forward prior year's actuarial value with contributions, disbursements, and expected return on investments at the valuation interest rate, and adding 20% of the difference between the reported market value and the expected actuarial value.	Rolling forward prior year's actuarial value with contributions, disbursements, and expected return on investments at the valuation interest rate, and adding 20% of the difference between the reported market value and the expected actuarial value.	Rolling forward prior year's actuarial value with contributions, disbursements, and expected return on investments at the valuation interest rate, and adding 20% of the difference between the reported market value and the expected actuarial value.	5 year level smoothing of the difference between the actual gain and the expected gain using the assumed rate of return.
Actuarial assumptions applicable	e for above noted measurement and	d valuation dates:			
Inflation	2.75% and 3.00%, respectively	2.75% and 3.00%, respectively	2.75% and 3.25%, respectively	2.75% and 3.25%, respectively	2.70%
Projected salary increases	8.25% for first seven years then 3.0% per year thereafter, and 5.0% per year, respectively, including inflation	3.5% and 4.0% per year, respectively, including inflation	5.0% per year, including inflation	4.5% and 5.0% per year, respectively, including inflation	4.9% per year, including inflation
Investment rate of return	7.5%, net of pension plan investment expense (expenses not paid from plan assets), including inflation	7.1%, net of pension plan investment expense, including inflation	7.5 % and 7.25%, respectively, net of pension plan investment expense (expenses not paid from plan assets), including inflation	7.1%, net of pension plan investment expense, including inflation	7.5%, net of pension plan investment expense, including inflation
Mortality	Mortality rates were based on the RP-2000 Combined Healthy Mortality Tables, for Males or Females. RP-2000 Disabled was applied for disabled lives. Mortality rates are adjusted for future mortality improvement by applying Scale AA on a generational basis.	Mortality rates were based on the RP-2000 Combined Healthy Mortality Tables, for Males or Females. RP-2000 Disabled was applied for disabled lives. Mortality rates are adjusted for future mortality improvement by applying Scale AA on a generational basis.	Mortality rates were based on the RP-2000 Combined Healthy Mortality Tables, for Males or Females. RP-2000 Disabled was applied for disabled lives. Mortality rates are adjusted for future mortality improvement by applying Scale AA on a generational basis.	Mortality rates were based on the RP-2000 Combined Healthy Mortality Tables, for Males or Fermales. RP-2000 Disabled was applied for disabled lives. Mortality rates are adjusted for future mortality improvement by applying Scale AA on a generational basis.	Annuitant mortality rates are based on NYSLERS's 2010 experience study of the period April 1, 2005 through March 31, 2010 with adjustments for mortality improvements based on the Society of Actuaries' Scale MP-2014.
Number of active and inactive members at 3/31/2017	809	253	63	93	17
Number of active and inactive members at 3/31/2016	770	231	67	97	18

- If additional contributions are required to fund the benefits of the plan, plan members are required to contribute up to 0.5% of their salaries to fund the additional contribution. If further additional contributions are required, they are split equally between plan members and RTS.
- (b) RTS' policy is generally to contribute annually an amount equal to the net employer normal cost (ARC).
- (c) The amortization method used for all plans incorporates equal payments of principal and interest.
- (d) Effective for the RTS Union Plan, after January 1, 2014, the monthly benefit maximum increased to \$55 per month multiplied by the years of credited service. Effective August 4, 2016, the monthly benefit maximum increased to a range of \$56-\$65, depending on years of credited service and date of retirement.
- (e) The percentage used is increased, as defined in the plan, for employees with more than 20 years of credited service with the employer.
- (f) Effective for the Lift Line Union Plan, for participants that retire after February 3, 2011 the pension benefit multiplier increased from 1.075% to 1.3% retroactive for compensation earned during each year subsequent to April 1, 1992.
- (g) Effective for the RTS Non-Union Plan after March 31, 2015, all new hires will be required to contribute 3% of their annual wages.

### **Expected Rate of Return on Investments**

The long-term expected rate of return on the Authority's pension plan investments was determined using a building-block method in which best-estimates of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. This is then modified through a Monte-Carlo simulation process, by which a downward risk adjustment is applied to the baseline expected return.

The long-term expected rate of return on pension plan investments for each of the Authority's pension plans and the NYSLERS plans, along with the target asset allocation of each of the funds and the weighted-average real and total expected rates of return (except for NYSLERS, for which only the weighted average real rates were provided) for the fiscal year ended March 31, 2017 are summarized in the following tables:

RTS Union	Plan	RTS Non-Union Plan						
Asset Class	Target Allocation in <u>%</u>	Long-Term Expected Real Rate of Return in %	Asset Class	Target Allocation in <u>%</u>	Long-Term Expected Real Rate of Return in %			
Equity Class Fixed Income Alternatives Cash Equivalents  Plus inflation Total return without adjustment Risk adjustment Total expected return	55.00 43.00 1.00 1.00 100.00	6.45 3.31 8.35 0.85 5.06 2.75 7.81 (0.31)	Equity Class Fixed Income Alternatives Cash Equivalents  Plus inflation Total return without adjustment Risk adjustment Total expected return	49.00 49.00 1.00 1.00 100.00	5.95 2.81 7.85 0.85 4.38 2.75 7.13 (0.03)			
Lift Line Unio	on Plan		Lift Line and Regional Er	ntities Non-Unior	n Plan			
Asset Class	Target Allocation in <u>%</u>	Long-Term Expected Real Rate of Return in %	Asset Class	Target Allocation in <u>%</u>	Long-Term Expected Real Rate of Return in %			
Equity Class Fixed Income Alternatives Cash Equivalents	55.00 43.00 1.00 1.00 100.00	6.45 3.31 8.35 0.85 5.07	Equity Class Fixed Income Alternatives Cash Equivalents	54.00 43.00 1.00 2.00 100.00	5.95 2.81 7.85 0.80 4.52			
Plus inflation Total return without adjustment Risk adjustment Total expected return		2.75 7.82 (0.32) 7.50	Plus inflation Total return without adjustment Risk adjustment Total expected return		2.75 7.27 (0.17) 7.10			
NYSLEF	<b>२</b> S							
Asset Class  Equity Class Fixed Income Alternatives Cash Equivalents	Target Allocation in	Long-Term Expected Real Rate of Return in % 5.75 4.00 7.91 0.80 7.21						

### **Expected Rate of Return on Investments (Continued)**

The long-term expected rate of return on pension plan investments for each of the Authority's pension plans and the NYSLERS plans, along with the target asset allocation of each of the funds and the weighted-average real and total expected rates of return (except for NYSLERS, for which only the weighted average real rates were provided) for the fiscal year ended March 31, 2016 are summarized in the following tables:

RTS Unior	n Plan	RTS Non-Union Plan						
Asset Class	Target Allocation in <u>%</u>	Long-Term Expected Real Rate of Return in %	Asset Class	Target Allocation in <u>%</u>	Long-Term Expected Real Rate of Return in %			
Equity Class Fixed Income Alternatives Cash Equivalents	67.00 30.00 1.00 2.00 100.00	5.75 2.41 7.91 0.80 4.67	Equity Class Fixed Income Alternatives Cash Equivalents	42.00 55.00 1.00 2.00 100.00	5.79 2.71 7.91 0.80 4.02			
Plus inflation Total return without adjustment Risk adjustment Total expected return		3.25 7.92 (0.42) 7.50	Plus inflation Total return without adjustment Risk adjustment Total expected return		3.25 7.27 (0.17) 7.10			
Lift Line Uni	on Plan		Lift Line and Regional Er	ntities Non-Unior				
Asset Class	Target Allocation in <u>%</u>	Long-Term Expected Real Rate of Return in %	Asset Class	Target Allocation in <u>%</u>	Long-Term Expected Real Rate of Return in %			
Equity Class Fixed Income Alternatives Cash Equivalents	54.00 44.00 1.00 1.00 100.00	5.75 2.41 7.91 0.80 4.25	Equity Class Fixed Income Alternatives Cash Equivalents	54.00 43.00 2.00 1.00 100.00	5.75 2.41 7.91 0.80 4.24			
Plus inflation  Total return without adjustment Risk adjustment Total expected return		3.25 7.50 (0.25) 7.25	Plus inflation Total return without adjustment Risk adjustment Total expected return		3.25 7.49 (0.39) 7.10			
NYSLE	RS							
Asset Class  Equity Class Fixed Income Alternatives Cash Equivalents	Target Allocation in % 61.00 20.00 17.00 2.00 100.00	Long-Term Expected Real Rate of Return in % 5.75 4.00 7.91 0.80 4.67						

### **Net Pension Liability**

The Authority's net pension liabilities for each of the pension plans reported at March 31, 2017 and 2016 were measured as of the Authority's fiscal year end. The total pension liabilities used to calculate those net pension liabilities were determined by actuarial valuations as of each pension plan's valuation date, and rolled forward to the Authority's fiscal year end.

### Changes in the Net Pension Liability and Related Ratios

Changes in the Authority's pension plans for the year ended March 31, 2017, based upon the measurement dates noted above, are as follows:

	RTS Union <u>Plan</u>	RTS Non- <u>Union Plan</u>	Lift Line Union <u>Plan</u>	Lift Line and Regional Entities Non- <u>Union Plan</u>
Total pension liability Service cost Interest Changes of benefit terms Differences between expected and actual experience Changes of assumptions Benefit payments, including refunds of member contributions Net change in total pension liability Total pension liability - beginning Total pension liability - ending (a)	\$ 1,066,837	\$ 744,512	\$ 123,370	\$ 154,554
	3,984,932	1,529,381	206,749	164,495
	3,081,935	-	-	-
	(1,303,753)	(223,423)	(14,501)	(13,667)
	(3,957,115)	(144,017)	(650,992)	(138,536)
	(3,821,701)	(1,227,102)	(99,850)	(102,539)
	(948,865)	679,351	(435,224)	64,307
	\$ 56,107,857	\$ 21,766,531	\$ 3,347,805	\$ 2,364,556
	\$ 55,158,992	\$ 22,445,882	\$ 2,912,581	\$ 2,428,863
Plan fiduciary net position Contributions - employer Contributions - member Net investment income Benefit payments, including refunds of member contributions Administrative expense Other Net change in plan fiduciary net position Plan fiduciary net position - beginning Plan fiduciary net position - ending (b)	\$ 466,780 936,866 5,663,063 (3,821,701) (33,011) - \$ 3,211,997 48,210,606 \$ 51,422,603	\$ 1,338,418 28,288 1,451,903 (1,227,102) (200,894) - \$ 1,390,613 17,891,118 \$ 19,281,731	\$ 82,112 82,013 322,902 (99,850) (132) - \$ 387,045 3,051,442 \$ 3,438,487	\$ 141,035 60,526 179,352 (102,539) (29,922) 
Net pension (asset) liability - beginning Net pension (asset) liability - ending (a)-(b)  Plan fiduciary net position as a percentage of the total pension	\$ 7,897,251	\$ 3,875,413	\$ 296,363	\$ 621,306
	\$ 3,736,389	\$ 3,164,151	\$ (525,906)	\$ 437,161
liability  Covered-employee payroll  Net pension (asset) liability as a percentage of covered employee payroll	93.2%	85.9%	118.1%	82.0%
	\$ 26,870,781	\$ 6,100,203	\$ 2,295,132	\$ 2,218,472
	<u>13.9%</u>	<u>51.9%</u>	-22.9%	<u>19.7%</u>

### Changes in the Net Pension Liability and Related Ratios (Continued)

Changes in the Authority's pension plans for the year ended March 31, 2016, based upon the measurement dates noted above, are as follows:

	RTS Union <u>Plan</u>	RTS Non- <u>Union Plan</u>	Lift Line Union <u>Plan</u>	Lift Line and Regional Entities Non- <u>Union Plan</u>
Total pension liability	<b>4</b> 4 004 000	<b>A</b> 070.047	Φ 450.440	Φ 400.400
Service cost	\$ 1,021,882	\$ 672,017	\$ 156,418	\$ 168,168
Interest	3,125,565	1,479,921	229,720	154,530
Changes of benefit terms	2,142,245	(250 146)	80,976	104 422
Differences between expected and actual experience Changes of assumptions	2,142,245 3,402,091	(250,146)	254,216	104,432
Benefit payments, including refunds of member contributions	(3,577,926)	(1,113,261)	(99,190)	(218,848)
	6,113,857	788,531		208,282
Net change in total pension liability Total pension liability - beginning	\$ 49,994,000	\$ 20,978,000	622,140	,
Total pension liability - beginning  Total pension liability - ending (a)	\$ 56,107,857	\$ 21,766,531	\$ 2,725,665 \$ 3,347,805	\$ 2,156,274 \$ 2,364,556
rotal pension liability - ending (a)	<del>φ 30,107,037</del>	\$ 21,700,331	φ 3,347,603	\$ 2,304,330
Plan fiduciary net position				
Contributions - employer	\$ 556,703	\$ -	\$ 72,316	\$ 128,410
Contributions - member	892,360	-	72,754	68,046
Net investment income	(1,071,060)	(210,267)	(67,563)	105,631
Benefit payments, including refunds of member contributions	(3,577,926)	(1,113,261)	(99,190)	(218,848)
Administrative expense	(7,720)	(187,263)	-	(68,819)
Other				
Net change in plan fiduciary net position	\$ (3,207,643)	\$ (1,510,791)	\$ (21,683)	\$ 14,420
Plan fiduciary net position - beginning	51,418,249	19,401,909	3,073,125	1,728,830
Plan fiduciary net position - ending (b)	\$ 48,210,606	\$ 17,891,118	\$ 3,051,442	\$ 1,743,250
Net pension (asset) liability - beginning	\$ (1,424,249)	\$ 1,576,091	\$ (347,460)	\$ 427,444
Net pension liability - ending (a)-(b)	\$ 7,897,251	\$ 3,875,413	\$ 296,363	\$ 621,306
Plan fiduciary net position as a percentage of the total pension	05.00/	00.00/	04.40/	70.70
liability	85.9%	82.2%	91.1%	73.7%
Covered-employee payroll	\$ 22,786,022	\$ 6,158,963	\$ 2,296,011	\$ 2,080,240
Net pension liability as a percentage of covered employee payroll	<u>34.7%</u>	62.9%	<u>12.9%</u>	<u>29.9%</u>

### **RGRTA and GTCS Proportion of Net Pension Liability - NYSLERS**

The folowing table presents the RGRTA's and GTCS' proportionate share of the net pension liability of NYSLERS based on the April 1, 2015 valuation, rolled forward to March 31, 2017, and the proportion percentate of the aggregate net pension liability of that plan aggregated to the Authority and GTCS:

	r		GICS	
Proportion of the net pension liability	\$	819,336	\$	429,802
Proportionate share of the net pension liability	0.	0051048%	0.	.0026778%

The folowing table presents the RGRTA's and GTCS' proportionate share of the net pension liability of NYSLERS based on the April 1, 2014 valuation, rolled forward to March 31, 2016, and the proportion percentate of the aggregate net pension liability of that plan aggregated to the Authority and GTCS:

		RGRIA		GICS
Proportion of the net pension liability	\$	169,239	\$	93,837
Proportionate share of the net pension liability	0.0050097%			0027777%

### **Discount Rate**

The discount rate used to measure the total pension liability of each pension plan is presented in the following table:

	Discount Rate %							
<u>Plan</u>	March 31, 2017	March 31, 2016						
RTS Union	7.50	7.25						
RTS Non-Union	7.10	7.10						
Lift Line Union	7.50	7.25						
Lift Line and Regional Entities Non- Union	7.10	7.10						

### Sensitivity of the Net Pension Liability to Changes in the Discount Rate

The following presents the net pension liability of the Authority, calculated using the discount rates for each plan, as well as what the Authority's net pension liability would be if it were calculated using a discount rate that is one percentage point lower or one percentage point higher than the current rate:

### RTS Union Plan

			Marc	ch 31, 2017			March 31, 2016						
		Current Discount							Current				
	19	% Decrease	Rate 1% Increa		Increase	1	% Decrease	Discount Rate		1% Increase			
Discount rate		6.50%	7.50%		8.50%			6.25%		7.25%		8.25%	
Net pension liability	\$	10,418,145	\$	3,736,389	\$	298,722	\$	12,769,467	\$	7,897,251	\$	3,659,859	

### RTS Non-Union Plan

		Ma	rch 31, 2017		March 31, 2016							
		Cı	ırrent Discount	_		Current						
	1% □	1% Decrease		1% Increase	19	% Decrease	Discou	unt Rate	1% Increase			
Discount rate	6.	.10%	7.10%	8.10%		6.10%		10%	8.10%			
Net pension liability	\$ 5	5,659,210 \$	3,164,151	\$ 1,047,489	\$	6,320,331	\$ 3,	875,413	\$ 1,797,883			

### Lift Line Union Plan

		March 31, 2017						March 31, 2016						
		Current Discount												
	1%	% Decrease Rate 1% Increase		1%	Decrease	Dis	count Rate	1% Increase						
Discount rate		6.50%		7.50%		8.50%	6.25%		7.25%		8.25%			
Net pension (asset) liability	\$	(157,422)	\$	(525,906)	\$	(844,203)	\$	712,956	\$	296,363	\$	(61,845)		

### Lift Line and Regional Entities Non-Union Plan

		March 31, 2017						March 31, 2016					
		Current Discount						Current					
	1%	Decrease		Rate	1%	6 Increase	1%	Decrease	Dis	count Rate	1%	Increase	
Discount rate		6.10%		7.10%		8.10%		6.10%		7.10%		8.10%	
Net pension liability	\$	673,139	\$	437,161	\$	167,825	\$	911,260	\$	621,306	\$	375,168	

The projection of cash flows used to determine the discount rate assumed that plan member contributions will be made at the current contribution rate and that Authority contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Therefore, the long-term expected rates of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

# Sensitivity of RGRTA and GTCS Proportionate Share of the Net Pension Liability to Changes in the Discount Rate - NYSLERS

The following presents RGRTA's and GTCS' share of the net pension liability for NYSLERS using the current discount rate, as well as the proportionate share of the net pension liability if it were calculated using a discount rate that is one percentage point lower or one percentage point higher than the current rate:

### **RGRTA**

	M	larch 31, 201	7	March 31, 2016							
		Current		Current							
		Discount		Discount							
	1% Decrease	Rate	1% Increase	1% Decrease	Rate	1% Increase					
Discount rate	6.00%	7.00%	8.00%	6.50%	7.50%	8.50%					
Net pension (asset) liability	\$ 1,847,542	\$ 819,336	\$ (49,455)	\$ 1,128,049	\$ 169,239	\$ (640,235)					

### **GTCS**

	March 31, 2017							March 31, 2016						
			Current	_	Current									
			Discount		Discount									
	1%	Decrease		Rate	1%	Increase	1%	Decrease		Rate	1%	Increase		
Discount rate		6.00%		7.00%		8.00%		6.50%	•	7.50%		8.50%		
Net pension (asset) liability	\$	969,173	\$	429,802	\$	(25,943)	\$	625,465	\$	93,837	\$	(354,989)		

## Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the years ended March 31, 2017 and 2016, the Authority recognized pension expense related to each pension plan as follows:

Pension Plan	2017	2016
RTS Union	\$ 4,467,539	\$ 1,180,152
RTS Non-Union	1,336,794	1,265,660
Lift Line Union	46,602	167,597
Lift Line Non-Union	164,492	217,074
RGRTA - NYSLERS	303,154	161,138
GTCS - NYSLERS	138,381	76,608
	\$ 6,456,962	\$ 3,068,229

### Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Continued)

As of March 31, 2017, the Authority reported deferred outflow and deferred inflow of resources for each pension plan as follows:

	RTS U	nion	Plan	RTS Non-Union Plan					Lift Line Union Plan				
	Deferred Outflows of Resources		eferred Inflows of Resources	0	Deferred outflows of Resources		rred Inflows Resources	Οι	Deferred utflows of esources	ı	Deferred nflows of Resources		
Differences between expected and actual experience Net difference between projected and actual earnings on plan	\$ 1,428,163	\$	(1,117,503)	\$	-	\$	(328,826)	\$	62,982	\$	(13,183)		
investments Changes in actuarial	3,058,328		(1,708,806)	•	925,334		(157,270)		187,945		(81,874)		
assumptions  Changes in proportion and differences between contributions and proportionate share of contributions	2,268,061		(3,391,813)	\$	-		(115,214)		197,724		(591,811) -		
Employer contributions to the plan subsequent to the measurement date of the net pension liability							<del>-</del>						
Total	\$ 6,754,552	\$	(6,218,122)	\$	925,334	\$	(601,310)	\$	448,651	\$	(686,868)		
	Lift Line and Reg Unio				RGRTA -	NYSL	ERS		GTC - N				
	Deferred Outflows of Resources		eferred Inflows of Resources	0	Deferred outflows of Resources		rred Inflows Resources	Οι	Deferred utflows of esources	ı	Deferred nflows of Resources		
Differences between expected and actual experience Net difference between projected and actual	\$ 74,594	\$	(11,959)	\$	4,140	\$	(97,119)	\$	2,172	\$	(50,946)		
earnings on plan investments Changes in actuarial	93,973		(38,934)		486,075		-		254,982		-		
assumptions Changes in proportion and differences between contributions and proportionate share of	-		(196,500)		218,492		-		114,615		-		
contributions Employer contributions to the plan subsequent to the measurement date of the	-		-		33,819		-		-		(52,339)		
net pension liability		_	<u>-</u>		235,811		<u>-</u>		72,959				
Total	\$ 168,567	\$	(247,393)	\$	978,337	\$	(97,119)	\$	444,728	\$	(103,285)		

### Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Continued)

As of March 31, 2016, the Authority reported deferred outflow and deferred inflow of resources for each pension plan as follows:

	RTS Union Plan					RTS Non-l	Jnior	n Plan	Lift Line Union Plan				
	Deferred Outflows of Resources		Defe Inflov Resou	s of	С	Deferred outflows of Resources		erred Inflows Resources	Οι	eferred Itflows of esources	Defer Inflow Resou	s of	
Differences between expected and actual experience Net difference between projected and actual	\$	1,785,204	\$	-	\$	-	\$	(200,117)	\$	71,979	\$	-	
earnings on plan investments		4,077,771		-		1,233,779		-		250,593		-	
Changes in actuarial assumptions		2,835,076		-		-		-		225,970		_	
Changes in proportion and differences between contributions and proportionate share of contributions		_		_		_		_		_		_	
Employer contributions to the plan subsequent to the measurement date of the net pension liability				<u>-</u>		<u> </u>		<u>-</u>		<u>-</u>		<u> </u>	
Total	\$	8,698,051	\$	<u> </u>	\$	1,233,779	\$	(200,117)	\$	548,542	\$		
	Lift L	ine and Regi Non-Union				RGRTA - I	NYSL	_ERS		GTC - NY	<b>'SLERS</b> Defer	rod	
		rred Outflows Resources	Inflov Resou	s of	С	Outflows of Resources		erred Inflows Resources	Οu	elerred atflows of esources	Inflow	s of	
Differences between expected and actual experience	\$	89,513	\$		\$	5,418	\$		\$	3,004	\$		
Net difference between projected and actual earnings on plan													
investments Changes in actuarial assumptions		15,685		-		29,395		-		16,298		-	
Changes in proportion and differences between contributions and proportionate share of		-		-		-		-		-		-	
contributions Employer contributions to the plan subsequent to the measurement date of the net		-		-		31,903		-		-	(3	3,260)	
pension liability		<u>-</u>				231,749		<u>-</u>		84,859			
Total	\$	105,198	\$		\$	298,465	\$	<u>-</u>	\$	104,161	\$ (3	3,260)	

The annual differences between the projected and actual earnings on investments are amortized over a five year closed period beginning the year in which the difference occurs.

### Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Continued)

The annual differences between the projected and actual earnings on investments are amortized over a five year closed period beginning the year in which the difference occurs.

Amounts reported as net deferred outflows (inflows) of resources related to pensions will be recognized in future pension expense as follows:

								ift Line and Regional					
Year Ending March	5.70	5.	RT	S Non-Union	Lif	t Line Union	Εı	ntities Non-		RGRTA -	0.70	10/01 ED0	
<u>31</u>	RIS	<u>Union Plan</u>		<u>Plan</u>		<u>Plan</u>	Ĺ	<u>Jnion Plan</u>	<u>N</u>	<u>IYSLERS</u>	GIC	- NYSLERS	<u>Total</u>
2018	\$	764,745	\$	145,611	\$	18,924	\$	6,731	\$	165,563	\$	66,205	\$ 1,167,779
2019		764,745		145,611		18,924		6,731		165,563		66,205	1,167,779
2020		764,744		145,609		18,925		6,729		148,719		69,868	1,154,594
2021		(254,696)		(112,807)		(43,726)		(24,592)		-		-	(435,821)
2022		(751,552)		-		(23,256)		(14,861)		-		-	(789,669)
Thereafter		(751,556)		<u> </u>		(228,008)	_	(59,564)				<u> </u>	 (1,039,128)
	\$	536,430	\$	324,024	\$	(238,217)	\$	(78,826)	\$	479,845	\$	202,278	\$ 1,225,534

### Summary of Net Pension Liabilities, Deferred Outflows and Deferred Inflows

The components of the net pension liabilities, deferred outflows of resources and deferred inflows of resources are as follows as of March 31,:

March 31, 2017						_	March 31, 2016							
						Deferred	- -							
	N	et Pension	Defe	rred Outflows		Inflows of		N	et Pension	Defe	erred Outflows	De	eferred Inflows of	
<u>Plan</u>	Lia	bility (Asset)	of	Resources	<u> </u>	Resources			Liability	of	Resources		Resources	
RTS Union	\$	3,736,389	\$	6,754,552	\$	6,218,122		\$	7,897,251	\$	8,698,051	\$	-	
RTS Non-Union		3,164,151		925,334		601,310			3,875,413		1,233,779		200,117	
Lift Line Union		(525,906)		448,651		686,868			296,363		548,542		-	
Lift Line and														
Regional Entities Non-	-													
Union Plan		437,161		168,567		247,393			621,306		105,198		-	
<b>RGRTA - NYSLERS</b>		819,336		978,337		97,119			169,239		298,465		-	
GTC - NYSLERS		429,802		444,728		103,285			93,837		104,161		33,260	
Total	\$	8,060,933	\$	9,720,169	\$	7,954,097		\$	12,953,409	\$	10,988,196	\$	233,377	

### 7. OTHER POSTEMPLOYMENT BENEFITS

### **Plan Description**

The Authority provides certain postemployment insurance benefits to retired RTS union employees and non-union employees of RTS and RGRTA. These benefits are provided based upon collective bargaining agreements as well as established practices which together constitute a substantive plan (the Plan). The Authority combines the two plans and administers as a single employer defined benefit other postemployment benefit (OPEB) Plan.

Employees are eligible to participate if they meet the criteria for normal retirement (age 65 and minimum 10 years of service for union, and age 62 and minimum 10 years of service for non-union), disability retirement (15 years of service for union and non-union) or early retirement (age 55 and minimum 25 years of service for union, age 55 and minimum 15 years of service for non-union). The plan has 538 active participants as of March 31, 2017. The Plan does not issue a stand-alone financial report since there are no assets legally segregated for the sole purpose of paying benefits under the Plan.

### **Funding Policy**

Currently, the Plan is funded by the Authority on a pay-as-you-go basis. As of the date of these financial statements, New York State has not yet adopted legislation that would enable government entities to establish a GASB qualifying trust for the purpose of funding OPEB benefits. Pending such legislation, the Authority established an OPEB reserve fund in 2007.

### **Annual OPEB Cost and Net OPEB Obligation**

In fiscal 2017, the Authority retained an independent actuarial firm to perform a calculation of the expected value of the Plan's OPEB obligation. This valuation report provides the Authority's obligations for fiscal 2015 in accordance with GASB Statement No. 45, "Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions." The valuation was performed using census data and plan provisions as of April 1, 2016. The valuation was performed as of April 1, 2016. While there is not a requirement to fund the obligation, the Board of Commissioners has designated funds to provide funding for a dedicated OPEB trust account when permitted to do so by state legislation.

The Authority's annual OPEB expense is calculated based on the annual required contribution of the employer (ARC), an amount actuarially determined in accordance with generally accepted accounting principles. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year plus the amortization of the unfunded actuarial accrued liability (UAAL) over a 30 year period. The following tables set forth the components of the RGRTA and RTS' OPEB expense for 2017 and 2016, the amount actually contributed to the Plan, and the changes in the net OPEB obligation:

### 7. OTHER POSTEMPLOYMENT BENEFITS (Continued)

**Annual OPEB Cost and Net OPEB (Continued)** 

Allitual OPED Cost and Net OPED (Conti	RGRTA	RTS	<u>Total</u>
Annual required contribution before interest Interest on net OPEB obligation Amortization of UAAL	\$ 112,326	\$ 8,875,767	\$ 8,988,093
	27,117	1,566,184	1,593,301
	(41,407)	(2,391,523)	(2,432,930)
Annual OPEB cost	98,036	8,050,428	8,148,464
Contributions made	<u>(11,674</u> )	(2,740,950)	<u>(2,752,624</u> )
Increase in Net OPEB Obligation	86,362	5,309,478	5,395,840
Net OPEB Obligation - April 1, 2016	774,779	44,748,109	<u>45,522,888</u>
Net OPEB Obligation - March 31, 2017	<u>\$ 861,141</u>	<u>\$ 50,057,587</u>	<u>\$ 50,918,728</u>
	<u>RGRTA</u>	RTS	<u>Total</u>
Annual required contribution before interest Interest on net OPEB obligation Amortization of UAAL	RGRTA \$ 193,000 18,000 (30,000)	RTS \$ 8,302,000 1,167,000 (1,888,000)	Total \$ 8,495,000 1,185,000 (1,918,000)
interest	\$ 193,000	\$ 8,302,000	\$ 8,495,000
Interest on net OPEB obligation	18,000	1,167,000	1,185,000
interest Interest on net OPEB obligation Amortization of UAAL Annual OPEB cost	\$ 193,000	\$ 8,302,000	\$ 8,495,000
	18,000	1,167,000	1,185,000
	(30,000)	(1,888,000)	(1,918,000)
	181,000	7,581,000	7,762,000

### **Percentage of Annual OPEB Cost**

### **Schedule of OPEB Cost Contributed**

Actuarial		% of			Net
Valuation	Annual	OPEB Cost	Contribution	% of ARC	OPEB
<u>Date</u>	OPEB Cost	<b>Contributed</b>	<u>(ARC)</u>	<b>Contributed</b>	<u>Obligation</u>
4/1/09	\$ 5,190,700	55.5%	5,491,800	52.4%	\$22,352,659
4/1/11	5,190,000	53.3	5,491,800	50.3	24,778,888
4/1/12	6,244,000	27.2	6,725,000	25.2	29,326,888
4/1/13	6,244,000	27.2	6,725,000	25.2	33,874,888
4/1/14	7,762,000	25.0	8,495,000	22.8	39,698,888
4/1/15	7,762,000	25.0	8,495,000	22.8	45,522,888
4/1/16	8,148,464	25.0	8,988,093	30.6	50,918,728

### 7. OTHER POSTEMPLOYMENT BENEFITS (Continued)

### **Funded Status and Funding Progress**

The projection of future benefits for an ongoing plan involves estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the Plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future.

### **Actuarial Methods and Assumptions**

Projections of benefits for financial reporting purposes are based on the substantive plan as understood by the employer and plan members and include the types of benefits provided at the time of the valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

In the April 1, 2016 actuarial valuation the following methods and assumptions were used:

Actuarial Cost Method Projected Unit Credit

Rate of Inflation 2.9% per annum, compounded annually

Discount Rate\* 3.5%

Medical Care Cost Trend Rate 6.5% pre-Medicare and post-Medicare

in 2016, decreasing gradually until the

ultimate post-Medicare rate of 4.70% in 2083.

### **Unfunded Actuarial Accrued Liability:**

Amortization Period 30 years

Amortization Method Level Dollar

Amortization Basis Closed

### 8. SELF-INSURANCE

The Authority is self-insured up to \$1,500,000 per incident for automobile liability, and is self-insured for workers' compensation, environmental claims, and certain forms of property damage. In addition, the Authority maintains excess automobile liability insurance coverage of \$15,000,000 with outside insurance carriers. The Authority has set aside assets for claim settlement and servicing. All component units of the Authority are covered by these assets.

<sup>\*</sup> As the plan is unfunded, the assumed discount rate considers that the Authority's investment assets are short term in nature, such as money market funds.

### 8. SELF-INSURANCE (Continued)

Claims liabilities are recorded when it is probable that a loss has occurred and the amount of that loss can be reasonably estimated. Liabilities include an amount for claims that have been incurred but not reported. Because actual claims liabilities depend on such complex factors as inflation, changes in legal doctrines and damage awards, the process used in computing claims liabilities does not necessarily result in an exact amount. Claims liabilities are re-evaluated periodically to take into consideration recently settled claims, the frequency of claims, and other economic and social factors. Annually, the Authority engages an actuary to perform a study to estimate the potential exposure related to incurred but not reported claims for workers' compensation.

The information below summarizes the workers' compensation activity for the years ended March 31, 2017 and 2016:

		Current Year Claims and		
	Balance - <u>April 1, 2016</u>	Changes in Estimates	Claims <u>Payments</u>	Balance - <u>March 31, 2017</u>
Authority	\$ -	\$ 3,029	\$ -	\$ 3,029
RTS Access Genesee Livingston Ontario Orleans Seneca Wayne Wyoming GTCS	2,844,971 274,157 164,202 14,620 41,766 2,924 - 35,933 21,498	2,070,914 314,312 33,450 14,188 24,847 2,003 600 (21,468) 29,971 14,651	(526,944) (78,723) (31,832) (5,181) (29,927) (600) (600) (3,215) (1,337) 1,791	4,388,941 509,746 165,820 23,627 36,686 4,327 - 11,250 50,132 16,443
Total	<u>\$ 3,400,071</u>	<u>\$ 2,486,497</u>	<u>\$ (676,568)</u>	<u>\$ 5,210,000</u>
	Balance - <u>April 1, 2015</u>	Current Year Claims and Changes <u>in Estimates</u>	Claims <u>Payments</u>	Balance - <u>March 31, 2016</u>
Authority	\$ 126	\$ (126)	\$ -	\$ -
RTS Access Genesee Livingston Ontario Orleans Seneca Wayne Wyoming GTCS	2,333,846 114,129 175,099 8,422 125 1,505 - 4,636 61,860 252	1,013,725 234,290 6,514 12,128 58,236 2,777 926 51,217 (34,256)	(502,600) (74,262) (17,411) (5,930) (16,595) (1,358) (926) (19,920) (6,106) (1,154)	2,844,971 274,157 164,202 14,620 41,766 2,924 - 35,933 21,498
Total	\$ 2,700,000	<u>\$ 1,346,333</u>	<u>\$ (646,262)</u>	<u>\$ 3,400,071</u>

### 8. SELF-INSURANCE (Continued)

The information below summarizes the reserve for litigated and unlitigated claims activity for the years ended March 31, 2017 and 2016:

	Balance - <u>April 1, 2016</u>	Current Year Claims and Changes <u>in Estimates</u>	Claims (Payments)/ <u>Recoupments</u>	Balance - <u>March 31, 2017</u>
RTS Access Genesee Livingston Ontario Seneca Wayne Wyoming	\$ 6,076,879 1,022,980 4,172 - 3,500 - 22,054 700	\$ (576,194) (121,474) 29,677 800 348,290 829 185 (304)	\$ (3,547,050) (337,208) 10,915 - 46,126 (829) (13,360) (396)	\$ 1,953,635 564,298 44,764 800 397,916 - 8,879
Total	<u>\$ 7,130,285</u>	<u>\$ (318,191)</u>	<u>\$ (3,841,802)</u>	<u>\$ 2,970,292</u>
	Balance - <u>April 1, 2015</u>	Current Year Claims and Changes in Estimates	Claims (Payments)/ Recoupments	Balance - <u>March 31, 2016</u>
RTS Access Genesee Ontario Wayne Wyoming GTCS	\$ 2,784,422 725,034 48,603 2,900 20,692 4,500 5,000	\$ 3,925,942 548,500 (3,990) 15,103 764 (3,800) (5,000)	\$ (633,485) (250,554) (40,441) (14,503) 598	\$ 6,076,879 1,022,980 4,172 3,500 22,054 700
Total	<u>\$ 3,591,151</u>	<u>\$ 4,477,519</u>	<u>\$ (938,385)</u>	<u>\$ 7,130,285</u>

Changes in the investments designated for self-insurance during the years ended March 31, 2017 and 2016 are as follows:

		<u>2017</u>		<u>2016</u>
Balance - beginning of year Uses of self-insurance investments Earnings on self-insurance investments, net	\$	3,736,149 - 29,450	\$	3,710,646 - 25,503
	<u> </u>		ф.	
Balance - end of year	<u> </u>	<u>3,765,599</u>	<u>D</u>	<u>3,736,149</u>

The amount of assets segregated for self-insurance has been estimated by the Authority based upon past experience and consideration of current outstanding issues and is not the result of an actuarially-determined methodology.

### 10. CAPITAL RESERVE FUND

In fiscal 1999, the Board of Commissioners authorized the establishment of a capital reserve fund to accumulate resources for future capital purchases. The capital reserve was funded initially from unrestricted net assets. During fiscal 2000 and 2007, \$1,200,000 and \$1,000,000, respectively, was added to the capital reserve fund from additional Statewide Mass Transit Operating Assistance (STOA) funding. Otherwise, the capital reserve fund has been funded with amounts budgeted for local depreciation, to the extent practicable.

Changes in the investments designated for capital reserve during the years ended March 31, 2017 and 2016 are as follows:

	<u>2017</u>	<u>2016</u>
Balance - beginning of year	\$ -	\$ -
Additional funding from unrestricted net position Temporary funding from working capital	- 2,799,413	- 1,611,811
Investment earnings Local share of capital purchases	<u>(2,799,413</u> )	- (1,611,811)
Balance - end of year	<u>\$</u>	<u>\$</u>

### 11. COMMITMENTS

### **Fuel Swap**

In October and December 2014, and January and August 2016, respectively, the Authority entered into contracts with Cargill to reduce the risk of price volatility for diesel fuel supply for the periods April 1, 2015 through March 31, 2016, April 1, 2016 through March 31, 2017, and April 1, 2017 through March 31, 2018. The Authority has treated each of these contracts as a normal purchase contract and accordingly, has determined that they are not subject to the requirements of GASB Statement No. 53, Accounting and Reporting for Derivative Instruments.

The swap contracts for year ended March 31, 2017 and 2016 covered approximately 66% and 63%, respectively, of total fuel establishing a cap on fuel cost per gallon for that portion of fuel needs. The balance of RTS' fuel supply needs were purchased via the spot market to take advantage of market prices that fall below the fixed price swap amount per gallon.

### 11. COMMITMENTS (Continued)

### **Terms**

The terms of the RTS fuel swap contracts were as follows:

Notional <u>Amount</u>	Counter- Party Credit <u>Rating *</u>	Effective <u>Date</u>	Maturity <u>Date</u>	<u>Terms</u>
124,000 Gallons of Diesel Fuel per month	A	4/1/2015	3/31/2016	Pay \$2.5425 per gallon of diesel fuel, receive floating price NY Harbor Ultra Low Sulfur Diesel Fuel price back.
31,000 Gallons of Diesel Fuel per month	А	4/1/2016	3/31/2017	Pay \$2.3450 per gallon of diesel fuel, receive floating price NY Harbor Ultra Low Sulfur Diesel Fuel price back.
85,000 Gallons of Diesel Fuel per month	А	4/1/2016	3/31/2017	Pay \$1.3625 per gallon of diesel fuel, receive floating price NY Harbor Ultra Low Sulfur Diesel Fuel price back.
114,500 Gallons of Diesel Fuel per Month	A	4/1/2017	3/31/2018	Pay \$1.4915 per gallon of diesel fuel, receive floating price NY Harbor Ultra Low Sulfur Diesel Fuel price back.

<sup>\*</sup> As noted by Standard and Poors.

During 2017 and 2016, RTS made \$206,237 and \$1,602,930, respectively, in net cash payments to Cargill.

### Credit Risk

RTS is exposed to credit risk related to the fuel swap when it is in an asset position. In such instances, the total amount of the fuel swap contract represents the maximum loss that would have been recognized at the reporting date if Cargill failed to perform. RTS has entered into a collateral support agreement with Cargill to mitigate the risk of non-performance during the period the fuel swap is in effect.

The collateral agreement requires that if the performance exposure and, the position market value of the fuel swap, were to exceed \$7,500,000, then either party may demand the other party transfer collateral at least equal to the excess exposure. The collateral shall be in the form of U.S. dollars and held in a bank account in the United States.

The fuel swap could terminate at any time if certain events occur that result in one party not performing in accordance with the agreement. The fuel swap may terminate due to illegality, a credit event upon merger, or an event of default and illegality. If the fuel swap is in a liability position at the time of termination, RTS would be liable for a payment equal to the liability.

### 12. CONTINGENCIES

The Authority and certain of the Organizations are defendants in various personal injury, property damage liability and labor dispute lawsuits. It is not possible at this time to predict the outcome of the legal actions currently in process or pending against the Authority and the Organizations. In the opinion of management, however, the disposition of the lawsuits will not have a material adverse effect on the financial position of the Authority and the Organizations.

### 13. SOIL REMEDIATION LIABILITY

Pollution remediation obligations, which are estimates and subject to changes resulting from price increases or reductions, technology, or changes in applicable laws or regulations, occur when any one of the following obligating events takes place:

- An imminent threat to public health due to pollution exists,
- The Authority is in violation of a pollution prevention-related permit or license,
- The Authority is named by a regulator as a responsible or potentially responsible party to participate in remediation,
- The Authority is named or there is evidence to indicate that it will be named in a lawsuit that compels participation in remediation activities, or
- The Authority voluntarily commends or legally obligates itself to commence remediation efforts.

In 2009, RTS identified and estimated costs related to a remediation obligation and accordingly, recorded a non-operating expense and corresponding liability for soil contamination remediation obligations. The soil remediation liability consists of future and present activities associated with the de-contamination of the soil at the RTS operations headquarters. This liability could change over time due to changes in costs of goods and services, changes in remediation technology, or changes in laws and regulations governing the remediation efforts.

The Authority had the following activity related to soil remediation for the years ended March 31:

	<u>2017</u>	<u>2016</u>
Soil remediation liability - beginning of year Expected additional future outlays, increasing liability	\$ 1,437,236	\$ 1,457,307
Estimates Payments for soil remediation and changes in estimate	 (187,92 <u>5</u> )	 (20,07 <u>1</u> )
Soil remediation liability - end of year	1,249,311	1,437,236
Less: Current portion	 (184,231)	 (765,981)
Long-term soil remediation liability	\$ 1,065,080	\$ 671,255

RTS has estimated it will expend \$184,231 during the year ending March 31, 2018 and has recorded this amount as a current liability.

### 14. CONDENSED FINANCIAL INFORMATION

The financial statements of the Authority include the accounts of RGRTA, and its ten (10) blended component units for which the Authority is financially accountable, as more completely described in Note 1, "Basis of Presentation". Condensed financial information for each of these entities as of March 31, 2017 is as follows:

# Condensed statement of net position (in millions) As of March 31, 2017

	RGRTA	RTS	Access
Assets:	45.0	Φ 0.0	Φ 0.4
Current Capital	\$ 45.3	\$ 3.9 · 139.0	\$ 0.1 3.5
Other	64.4	. 139.0	0.1
Total assets	109.7	142.9	3.7
Deferred outflows of resources	1.0	7.7	0.6
Total assets and deferred outflows of resources	110.7	<u> 150.6</u>	4.3
Liabilities:			
Current	1.9	14.1	1.8
Long-term Total liabilities	<u>1.7</u> 3.6	<u>58.0</u> 72.1	1.8
Total habilities	0.0	72.1	1.0
Deferred inflows of resources	0.1	7.2	0.9
Total liabilities and deferred inflows of resources	3.7	79.3	2.7
Net Position: Invested in capital assets Unrestricted	- 107.0	139.0	3.5
Total net position	107.0 <b>\$ 107.0</b>	(67.7) <b>\$ 71.3</b>	(1.9) <b>\$ 1.6</b>
•			
	Genesee	Livingston	Ontario
Assets: Current	\$ 0.1	\$ 0.1	\$ 0.1
Capital	Ψ 0.1 0.1	2.4	0.8
Other			
Total assets	<u> </u>	2.5	<u> </u>
Liabilities: Current	0.4	0.2	0.7
Long-term			
Total liabilities	0.4	0.2	<u> </u>
Net Position: Invested in capital assets	0.1	2.4	0.8
Unrestricted	(0.3)	(0.1)	(0.6)
Total net position	<u>\$ (0.2)</u>	<u>\$ 2.3</u>	

# Condensed statement of net position (in millions) As of March 31, 2017

	Orleans	Seneca	Wayne
Assets:			
Current	\$ -	\$ -	\$ 0.4
Capital	0.7	0.6	1.1
Other		<del></del>	
Total assets	<u> </u>	<u> </u>	<u>1.5</u>
Liabilities:			
Current	0.1	0.1	0.4
Long-term			
Total liabilities	<u> </u>	<u> </u>	0.4
Net Position:			
Invested in capital assets	0.7	0.6	1.1
Unrestricted ·	(0.1)	(0.1)	
Total net position	<u>\$ 0.6</u>	<u>\$ 0.5</u>	<u>\$ 1.1</u>
	Wyoming	GTCS	
Assets:	_		
Current	\$ -	<b>GTCS</b> \$ 1.3	
Current Capital	_	\$ 1.3	
Current Capital Other	\$ - 0.9	\$ 1.3 - 0.4	
Current Capital	\$ -	\$ 1.3	
Current Capital Other	\$ - 0.9	\$ 1.3 - 0.4	
Current Capital Other <b>Total assets</b>	\$ - 0.9	\$ 1.3 - 0.4	
Current Capital Other Total assets Liabilities:	\$ - 0.9 - 0.9	\$ 1.3 - 0.4 - 1.7	
Current Capital Other Total assets Liabilities: Current	\$ - 0.9 - 0.9	\$ 1.3 0.4 1.7	
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities	\$ 0.9 	\$ 1.3 0.4 1.7 1.3 0.4	
Current Capital Other Total assets  Liabilities: Current Long-term Total liabilities  Net Position:	\$ 0.9	\$ 1.3 0.4 1.7 1.3 0.4	
Current Capital Other Total assets  Liabilities: Current Long-term Total liabilities  Net Position: Invested in capital assets	\$	\$ 1.3 0.4 1.7 1.3 0.4	
Current Capital Other Total assets  Liabilities: Current Long-term Total liabilities  Net Position:	\$ 0.9	\$ 1.3 0.4 1.7 1.3 0.4	

# Condensed statement of revenues, expenses and changes in net position (in millions) For the year ended March 31, 2017

	RGRTA	RTS	Access
Operating revenues	\$ 1.5	\$ 26.3	\$ 0.4
Operating expenses	3.2	79.6	7.4
Depreciation	<del></del>	<u> 15.0</u>	0.9
Operating income (loss)	(1.7)	(68.3)	(7.9)
Non-operating revenues (expenses)	13.0	35.3	7.0
Capital contributions		<u> 15.6</u>	0.5
Change in net position	11.3	(17.4)	(0.4)
Beginning net position	95.7	88.7	2.0
Ending net position	<u>\$ 107.0</u>	<u>\$ 71.3</u>	<u>\$ 1.6</u>
Operating revenues Operating expenses Depreciation	<b>Genesee</b> \$ 0.4 1.0 0.1	Livingston \$ 0.8 1.5 0.5	Ontario \$ 0.4 3.3 0.3
Operating income (loss)	(0.7)	(1.2)	(3.2)
Nonoperating revenues (expenses)	0.6	0.6	2.5
Capital contributions		0.7	0.3
•		0.7	0.5
Change in net position	(0.1)	0.7	(0.4)

# Condensed statement of revenues, expenses and changes in net position (in millions) For the year ended March 31, 2017

Operating revenues Operating expenses Depreciation	Orleans \$ 0.1 0.7 0.1	<b>Seneca</b> \$ 0.1 0.8 0.1	<b>Wayne</b> \$ 1.9 2.1 0.5
Operating income (loss)	(0.7)	(0.8)	(0.7)
Nonoperating revenues (expenses) Capital contributions	0.6 	0.6 0.2	0.3 0.6
Change in net position	0.3	0.0	0.2
Beginning net position Ending net position	\$ 0.3	0.5 \$ 0.5	0.9 <b>\$ 1.1</b>
Operating revenues Operating expenses Depreciation	<b>Wyoming</b> \$ 0.1 1.0 0.2	\$ - 1.7	
Operating income (loss)	<u>(1.1</u> )	(1.7)	
Nonoperating revenues (expenses)	0.8	1.6	
Capital contributions	0.5	<del></del>	
Change in net position	0.2	(0.1)	
Beginning net position Ending net position	0.5 <b>\$ 0.7</b>	\$ <u>-</u>	

### Condensed statement of cash flows (in millions) For the year ended March 31, 2017

		RGRTA		RTS		Access
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing	\$	(2.8) 12.9	\$	(43.5) 47.4	\$	(5.7) 7.1
activities		1.7		(3.9)		(1.4)
Investing activities  Net change		0.9 <b>12.7</b>	_	<u>-</u>		<u> </u>
_						
Beginning cash and equivalents		<u>15.9</u>		0.1		<del>_</del>
Ending cash and equivalents	<u>\$</u>	28.6	<u>\$</u>	0.1	<u>\$</u>	
Cash provided by (used for):		Genesee		Livingston		Ontario
Operating activities	\$	(0.6)	\$	(0.6)	\$	(2.6)
Noncapital financing activities Capital and related financing		0.6		0.6		2.6
activities		-		(0.1)		-
Investing activities  Net change		<del></del>	_	(0.1)		<del>-</del>
Beginning cash and equivalents		<u>-</u>	_	0.1		<u>-</u>
Ending cash and equivalents	<u>\$</u>	<u> </u>	<u>\$</u>	<u> </u>	<u>\$</u>	<u>-</u>
		Orleans		Seneca		Wayne
Cash provided by (used for): Operating activities	\$	(0.3)	\$	(0.1)	\$	(0.2)
Noncapital financing activities	•	`0.6	•	0.7	•	0.3
Capital and related financing activities		(0.3)		(0.6)		(0.1)
Investing activities  Net change			_	<u>-</u>		
_		_		_		_
Beginning cash and equivalents		<del>_</del>				<u>-</u>
Ending cash and equivalents	\$	<u>-</u>	\$	<u>-</u>	\$	<u>-</u>

### Condensed statement of cash flows (in millions) For the year ended March 31, 2017

	1	Wyoming	GTCS
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing activities Investing activities Net change	\$	(0.9) 0.9 - -	\$ (1.7) 1.7 - -
Beginning cash and equivalents		<u>-</u>	 <u>-</u>
Ending cash and equivalents	<u>\$</u>		\$ 

Condensed financial information for each of these entities as of March 31, 2016 is as follows:

# Condensed statement of net position (in millions) As of March 31, 2016

•	RG	RTA		RTS	<b>A</b>	Access
Assets: Current	\$	38.1	\$	16.0	\$	0.3
Capital	·	-	·	138.6	·	3.9
Other Total assets	-	62.5 <b>100.6</b>		10.4 <b>165.0</b>		0.6 <b>4.8</b>
Total assets		100.0		100.0		<del>4.0</del>
Liabilities:		2.0		40.4		4.0
Current Long-term		3.9 0.9		18.4 57.9		1.9 <u>0.9</u>
Total liabilities		4.8		76.3		2.8
Net Position:						
Invested in capital assets		-		138.6		3.9
Unrestricted		95.7		<u>(49.9</u> )		<u>(1.9</u> )
Total net position	<u>\$</u>	<u>95.7</u>	\$	<u>88.7</u>	\$	2.0
	Ge	enesee	L	.ivingston		Ontario
Assets:				•	φ	
Current	Ge \$	0.1	<b>L</b> \$	0.1	\$	0.1
Current Capital Other		0.1 0.1		0.1 2.3	\$	0.1 0.8
Current Capital		0.1		0.1	\$	0.1
Current Capital Other		0.1 0.1		0.1 2.3	\$	0.1 0.8
Current Capital Other Total assets Liabilities: Current		0.1 0.1	\$	0.1 2.3	\$ 	0.1 0.8
Current Capital Other Total assets Liabilities: Current Long-term		0.1 0.1 - - - - - - - - - - - - - - - - - - -	\$	0.1 2.3 - - 2.4	\$	0.1 0.8 - - - - - - - 0.9
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities		0.1 0.1 - 0.2	\$	0.1 2.3 - - 2.4	\$	0.1 0.8 - 0.9
Current Capital Other Total assets  Liabilities: Current Long-term Total liabilities  Net Position:		0.1 0.1 - 0.2 0.3	\$	0.1 2.3 - 2.4 0.2 - 0.2	\$	0.1 0.8 - 0.9 0.3
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities		0.1 0.1 - - - - - - - - - - - - - - - - - - -	\$	0.1 2.3 - - 2.4	\$	0.1 0.8 - - - - - - - 0.9

# Condensed statement of net position (in millions) As of March 31, 2016

	Orleans	Seneca	Wayne
Assets: Current	\$ -	\$ -	\$ 0.2
Capital	0.4	0.6	1.0
Other	-	-	-
Total assets	0.4	0.6	1.2
Liabilities:			
Current	0.1	0.1	0.3
Long-term Total liabilities		0.1	
Total liabilities	0.1		0.3
Net Position:			
Invested in capital assets	0.4	0.6	1.0
Unrestricted	<u>(0.1)</u>	(0.1)	(0.1)
Total net position	\$ 0.3	<u>\$ 0.5</u>	<u>\$ 0.9</u>
	<b>14</b> / <sub>2</sub>	CTCC	
Accate:	Wyoming	GTCS	
Assets: Current			
Assets: Current Capital	Wyoming \$ - 0.6	<b>GTCS</b> \$ 1.3	
Current Capital Other	\$ - 0.6	\$ 1.3 - 0.1	
Current Capital	\$ -	\$ 1.3	
Current Capital Other	\$ - 0.6 - 0.6	\$ 1.3 - 0.1	
Current Capital Other Total assets Liabilities: Current	\$ - 0.6	\$ 1.3 - 0.1 - 1.4	
Current Capital Other Total assets Liabilities: Current Long-term	\$ - 0.6 - 0.6 - 0.2	\$ 1.3	
Current Capital Other Total assets Liabilities: Current	\$ - 0.6 - 0.6	\$ 1.3 - 0.1 - 1.4	
Current Capital Other Total assets Liabilities: Current Long-term	\$ - 0.6 - 0.6 - 0.2	\$ 1.3	
Current Capital Other Total assets  Liabilities: Current Long-term Total liabilities  Net Position: Invested in capital assets	\$ - 0.6 0.6 0.2 - 0.2 - 0.2 - 0.6	\$ 1.3	
Current Capital Other Total assets  Liabilities: Current Long-term Total liabilities  Net Position:	\$ 0.6 0.6 0.2 0.2	\$ 1.3	

# Condensed statement of revenues, expenses and changes in net position (in millions) For the year ended March 31, 2016

Operating revenues Operating expenses Depreciation	RGR \$	1.5 3.4	\$ <b>RTS</b> 27.4 79.5 15.3	\$	Access 0.4 7.9 0.7
Operating income (loss)		<u>(1.9</u> )	<u>(67.4</u> )		(8.2)
Non-operating revenues (expenses)		7.4	(6.3)		4.1
Capital contributions Operating assistance		- 0.2	 44.3 11.3		1.5 2.0
Change in net position		5.7	(18.1)		(0.6)
Beginning net position		89.9	107.0		2.7
Restatement of beginning net position  Ending net position	\$	0.1 <b>95.7</b>	\$ (0.2) <b>88.7</b>	<u>\$</u>	(0.1) 2.0
Operating revenues Operating expenses Depreciation	Gene \$	0.3 0.9 0.1	\$  ivingston 0.8 1.6 0.4	\$	Ontario 0.6 3.3 0.2
Operating income (loss)		(0.7)	 (1.2)		(2.9)
Nonoperating revenues (expenses)		0.5	0.6		-
Capital contributions Operating assistance		0.2	0.2		0.5 2.6
Change in net position		(0.0)	(0.4)		0.2
Beginning net position Ending net position	\$	(0.1) ( <b>0.1</b> )	\$ 2.6 <b>2.2</b>	\$	0.4 <b>0.6</b>

# Condensed statement of revenues, expenses and changes in net position (in millions) For the year ended March 31, 2016

	Orleans	Seneca	Wayne				
Operating revenues	\$ 0.1	\$ 0.2	\$ 2.0				
Operating expenses	0.7	0.9	2.2				
Depreciation	<del>-</del>	<del>_</del>	0.4				
Operating income (loss)	(0.6)	(0.7)	(0.6)				
Nonoperating revenues							
(expenses)	0.4	0.5	(0.3)				
Capital contributions	0.3	0.6	-				
Operating assistance	0.1	0.1	0.3				
Change in net position	0.2	0.5	(0.6)				
Beginning net position	0.1	-	<u> </u>				
Ending net position	\$ 0.3	\$ 0.5	\$ 0.9				
Operating revenues Operating expenses Depreciation	<b>Wyoming</b> \$ 0.1 1.0 0.2	GTCS \$ - 1.8					
Operating income (loss)	(1.1)	(1.8)					
Nonoperating revenues (expenses)	0.9	-					
Capital contributions	0.3	_					
Operating assistance	0.1	1.8					
Change in net position	0.2	-					
Beginning net position Ending net position	0.3 \$ 0.5	\$ 0.1 \$ 0.1					

### Condensed statement of cash flows (in millions) For the year ended March 31, 2016

		RGRTA		RTS	Access			
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing		(6.5) 6.5	\$	(38.9) 37.8	\$	(7.9) 6.7		
activities Investing activities Net change		(1.1) 4.6 <b>3.5</b>	_	3.6 (2.4) <b>0.1</b>		1.2		
Beginning cash and equivalents		12.4		<u>-</u>				
Ending cash and equivalents	\$	15.9	\$	0.1	\$			
Och willed to the day		Genesee		Livingston		Ontario		
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing	\$	(0.7) 0.7	\$	(0.7) 0.8	\$	(2.6) 2.6		
activities Investing activities Net change		- - -		0.1		- 		
Beginning cash and equivalents		<u>-</u>	_	<u>-</u>				
Ending cash and equivalents	<u>\$</u>		<u>\$</u>	0.1	<u>\$</u>	<u>-</u>		
Cash provided by (used for):		Orleans		Seneca		Wayne		
Operating activities Noncapital financing activities Capital and related financing	\$	(0.8) 0.6	\$	(1.1) 0.6	\$	(0.1) 0.1		
activities Investing activities Net change		0.2 	_	0.5		- 		
Beginning cash and equivalents		<u>-</u>		<u>-</u>		<u>-</u>		
Ending cash and equivalents	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>-</u>	<u>\$</u>	<u>-</u>		

### Condensed statement of cash flows (in millions) For the year ended March 31, 2016

	1	Nyoming		GTCS
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing	\$	(1.1) 0.9	\$	(1.7) 1.7
activities		0.2		-
Investing activities Net change		<del>-</del>		<del>-</del>
Beginning cash and equivalents		<u>-</u>		<u>-</u>
Ending cash and equivalents	\$	<u>-</u>	<u>\$</u>	

### Bonadio & Co., LLP Certified Public Accountants

# INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

June 22, 2017

To the Commissioners of the Rochester-Genesee Regional Transportation Authority:

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Rochester-Genesee Regional Transportation Authority (the Authority), as of and for the year ended March 31, 2017, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements, and have issued our report thereon dated June 22, 2017.

### **Internal Control Over Financial Reporting**

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

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(Continued)

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS (Continued)

### **Compliance and Other Matters**

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

### **ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY**

(A Component Unit of the State of New York)

# REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF FUNDING PROGRESS FOR OTHER POSTEMPLOYMENT BENEFITS FOR THE YEAR ENDED MARCH 31, 2017

Actuarial Valuation <u>Date</u>	Actuarial Valuation of <u>Plan Assets</u>	Acc	Actuarial crued Liability (AAL)	Uı	nfunded AAL (UAAL)	I	Funded <u>Ratio</u>	<u>Co</u>	vered Payroll	UAAL as a % of Covered Payroll
4/1/10	-	\$	66,844,000	\$	66,844,000		0.0%	\$	27,219,356	245.6%
4/1/12	-	\$	59,578,000	\$	59,578,000		0.0%	\$	30,315,164	196.5%
4/1/14	-	\$	71,365,000	\$	71,365,000		0.0%	\$	30,012,693	237.8%
4/1/16	-	\$	85,234,747	\$	85,234,747		0.0%	\$	32,515,060	262.1%

# ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY (A Component Unit of the State of New York)

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF PROPORTIONATE SHARE OF NET PENSION LIABILITY FOR THE YEAR ENDED MARCH 31,

		Last 10 Fiscal Years (Dollar amounts displayed in thousands)											
_	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>	2012	<u>2011</u>	<u>2010</u>	2009	2008			
NYSLERS - RGRTA:													
Proportion of the net pension liability	0.0051048%	0.0050097%											
Proportionate share of the net pension liability	819	169											
Covered-employee payroll	1,583	1,502											
			Information for	the periods r	rior to impleme	entation of GA	SR 68 is unava	ailable and will	l be completed	for each year			
Proportionate share of the net pension liability liability as a percentage of its covered payroll	51.7%	11.3%		and pomodo p			y become ava		. 20 completed	ioi caon year			
Plan fiduciary net position as a percentage of total pension liability	90.7%	97.9%											
NYSLERS - GTC:													
Proportion of the net pension liability	0.0026778%	0.0027777%											
Proportionate share of the net pension liability	430	94											
Covered-employee payroll	417	460											
			Information for	the neriods r	rior to impleme	entation of GA	SR 68 is unava	ailable and will	l he completed	for each year			
Proportionate share of the net pension liability liability as a percentage of its covered payroll	103.1%	20.4%		poriodo p			y become ava		. 20 os.npiotou	is. sasii your			
Plan fiduciary net position as a percentage of total pension liability	90.7	97.9%											

# ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY (A Component Unit of the State of New York)

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CONTRIBUTIONS FOR ALL PENSION PLANS FOR THE YEAR ENDED MARCH 31,

	Last 10 Fiscal Years (Dollar amounts displayed in thousands)											
	2017		<u>2016</u>	<u>2015</u>	<u>2014</u>	2013	2012	<u>2011</u>	2010	2009	2008	
RTS Union:												
Actuarially Determined Contribution	\$	467 \$	399									
Actual Employer Contribution		<u>467</u>	557									
Contribution Deficiency (Excess)	\$	<u>-</u> \$	(158)	58) Information for the periods prior to implementation of GASB 68 is unavailable and will be completed fo going forward as they become available.								
Covered Payroll	\$ 26,	871 \$	22,786	0	•							
Contributions as a % of Covered Payroll	•	1.7%	2.4%									
RTS Non-Union:												
Actuarially Determined Contribution		830 \$										
Actual Employer Contribution		338	-									
Contribution Deficiency (Excess)	\$ (	508) \$	508	Information for going forward			entation of GA	SB 68 is unav	ailable and wil	l be completed	for each year	
Covered Payroll	\$ 6.	100 \$	6,159	gomig tormara	ac a.e, 2000	o avanasio.						
Contributions as a % of Covered Payroll		0.0%	0.0%									
Lift Line Union:												
Actuarially Determined Contribution	\$	58 \$	_									
Actual Employer Contribution	Ψ	82	72									
Contribution Deficiency (Excess)	\$	(24) \$		Information for	the periods pri	ior to impleme	entation of GA	SB 68 is unav	ailable and wil	l be completed	for each year	
Contribution Beholdhoy (Excess)	Ψ	<u>(= .)</u> <u>v</u>	(, =)	going forward				.02 00 10 4.14.	anabio ana mi	. 20 00p.0.00		
Covered Payroll	\$ 2.	295 \$	2,296	99	<b>,</b>							
Contributions as a % of Covered Payroll		3.6%	3.1%									
Lift Line and Regional Entities Non-Union:												
Actuarially Determined Contribution	\$	141 \$	128									
Actual Employer Contribution		141 141	128									
Contribution Deficiency (Excess)	\$	- \$		Information for	the periods pri	ior to impleme	entation of GA	SB 68 is unav	ailable and wil	l be completed	for each year	
Contains and Demoistricy (Excess)	*	=		going forward							,	
Covered Payroll	\$ 2,	218 \$	2,080		•							
Contributions as a % of Covered Payroll		6.4%	6.2%									
NYSLERS - RGRTA:												
Actuarially Determined Contribution	\$	236 \$	232									
Actual Employer Contribution	•	236	232									
Contribution Deficiency (Excess)	\$	- \$	-	Information for			entation of GA	SB 68 is unav	ailable and wil	l be completed	for each year	
Covered Payroll	\$ 1.	583 \$	1,502	going forward	as they become	e available.						
Contributions as a % of Covered Payroll		эөэ ф 1.9%	1,502									
Contributions as a % of Covered Payroll	12	1.9%	15.4%									
NYSLERS - GTC:												
Actuarially Determined Contribution	\$	73 \$										
Actual Employer Contribution	Φ.	<u>73</u> - \$	85	Information for	the nerieds	iau ta inanic	ntation of OA	CD 60 is un	النن اممام ماطمانه		for oosh vs -::	
Contribution Deficiency (Excess)	<u> </u>	<u>- \$</u>		Information for going forward a			entation of GA	SD 00 IS UNAV	aliable and Wil	i ne completed	ioi each year	
Covered Payroll	\$	417 \$	460	going lorward	as a ley become	c avallable.						
Covered Payroll  Contributions as a % of Covered Payroll	T	417 ş 7.5%	18.5%									
Contributions as a 70 of Covered Paylon	14	.5 /0	10.570	L							Į.	

# Combining Financial Information

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### ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY (A Component Unit of the State of New York)

COMBINING SCHEDULE OF NET POSITION MARCH 31, 2017

	RGRTA	RTS	Access	Genesee	<u>Livingston</u>	<u>Ontario</u>	<u>Orleans</u>	<u>Seneca</u>	<u>Wayne</u>	Wyoming	<u>GTCS</u>	Eliminations	Total
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES													
CURRENT ASSETS: Cash and equivalents Current portion of investments	\$ 28,569,186 12,086,455	\$ 123,311 -	\$ 2,390	\$ 4,037	\$ 8,070	\$ 19,644	\$ 1,838	\$ 1,768	\$ 22,221	\$ 3,478	\$ 40,502	\$ -	\$ 28,796,445 12,086,455
Receivables: Trade, net Mortgage tax Capital grants	1,102,279 826,315 1,118,722	2,000,977	12,480	50,318	101,321	28,805 - -	2,866	4,480	323,302	11,583 - -	738,719 - -		4,377,130 826,315 1,118,722
Operating assistance Interest Materials and supplies inventory, net Prepaid expenses and other current assets	1,583,656 40,226 -	365,129 562,566	98,904 46,191	- - 887	- - - 2,815	82,319 13,998	- - 517	- - - 591	4,787	- - 1,108	-	-	1,583,656 40,226 546,352 633,460
Inter-entity receivable		865,010		<del></del>				<del></del>			546,889	(1,411,899)	
Total current assets	45,326,839	3,916,993	159,965	55,242	112,206	144,766	5,221	6,839	350,310	16,169	1,326,110	(1,411,899)	50,008,761
NONCURRENT ASSETS: Capital assets, net Investments, net of current portion Net pension asset Investments in consolidated component unit entities	13,712,415 - 50,655,574	139,012,699 - - -	3,460,626 88,745	124,845 - -	2,438,482 - -	804,076 - - -	675,871 - -	637,637 - -	1,124,290 - - -	867,387 - - -	5,842 - -	- - (50,655,574)	149,151,755 13,712,415 88,745
Total noncurrent assets	64,367,989	139,012,699	3,549,371	124,845	2,438,482	804,076	675,871	637,637	1,124,290	867,387	5,842	(50,655,574)	162,952,915
TOTAL ASSETS	109,694,828	142,929,692	3,709,336	180,087	2,550,688	948,842	681,092	644,476	1,474,600	883,556	1,331,952	(52,067,473)	212,961,676
DEFERRED OUTFLOWS OF RESOURCES: Deferred outflows related to pensions	978,337	7,679,886	617,218	<u>-</u>	<u>-</u>				<u> </u>	<u>-</u>	444,728		9,720,169
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 110,673,165	\$ 150,609,578	\$ 4,326,554	\$ 180,087	\$ 2,550,688	\$ 948,842	\$ 681,092	\$ 644,476	\$ 1,474,600	\$ 883,556	\$ 1,776,680	\$ (52,067,473)	\$ 222,681,845
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION													
CURRENT LIABILITIES: Accounts payable Accrued wages, vacation, pension and payroll taxes Current protino of soil remediation liability Reserve for lifigated and untitigated claims Workers' compensation reserve Inter-entity payable	\$ 1,000,062 378,063 - - 3,029 546,889	\$ 3,776,635 3,824,299 184,231 1,950,983 4,391,791	\$ 230,340 498,083 - 566,554 509,746	\$ 86,255 62,165 - 44,765 165,820	\$ 52,656 175,292 - 800 23,627	\$ 121,002 183,538 - 397,916 36,686	\$ 43,082 53,909 - - 4,327	\$ 14,566 78,349 - - -	\$ 79,590 245,361 - 8,878 11,250	\$ 34,265 98,918 - 396 50,132	\$ 294,092 87,049 - 13,592 865,010	\$ - - - - - (1,411,899)	\$ 5,732,545 5,685,026 184,231 2,970,292 5,210,000
Total current liabilities	1,928,043	14,127,939	1,804,723	359,005	252,375	739,142	101,318	92,915	345,079	183,711	1,259,743	(1,411,899)	19,782,094
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion	819,336 861,141	6,900,540 50,057,587 1,065,080	- -	- - -	-	- - -	- - -	- -	- - -	- - -	429,802	- - -	8,149,678 50,918,728 1,065,080
Total long-term liabilities	1,680,477	58,023,207									429,802		60,133,486
TOTAL LIABILITIES	3,608,520	72,151,146	1,804,723	359,005	252,375	739,142	101,318	92,915	345,079	183,711	1,689,545	(1,411,899)	79,915,580
DEFERRED INFLOWS OF RESOURCES: Deferred revenue Deferred inflows related to pensions TOTAL DEFERRED INFLOWS OF RESOURCES	97,119 97,119	366,275 6,819,432 7,185,707	934,261 934,261	<u> </u>	· · ·		<u>-</u>	:			7,304 103,285 110,589	<u> </u>	373,579 7,954,097 8,327,676
NET POSITION: Net investment in capital assets Unrestricted	106,967,526	139,012,699 (67,739,974)	3,460,626 (1,873,056)	124,845 (303,763)	2,438,482 (140,169)	804,076 (594,376)	675,871 (96,097)	637,637 (86,076)	1,124,290 5,231	867,387 (167,542)	5,842 (29,296)	(50,655,574)	149,151,755 (14,713,166)
Total net position	106,967,526	71,272,725	1,587,570	(178,918)	2,298,313	209,700	579,774	551,561	1,129,521	699,845	(23,454)	(50,655,574)	134,438,589
TOTAL LIABILITIES AND NET POSITION	\$ 110,673,165	\$ 150,609,578	\$ 4,326,554	\$ 180,087	\$ 2,550,688	\$ 948,842	\$ 681,092	\$ 644,476	\$ 1,474,600	\$ 883,556	\$ 1,776,680	\$ (52,067,473)	\$ 222,681,845

### ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY (A Component Unit of the State of New York)

### COMBINING SCHEDULE OF REVENUE, EXPENSES AND CHANGES IN NET POSITION FOR THE YEAR ENDED MARCH 31, 2017

	RGRTA	RTS	Access	Genesee	Livingston	<u>Ontario</u>	<u>Orleans</u>	Seneca	Wayne	Wyoming	GTCS	Eliminations	Total
OPERATING REVENUE:													
Customer fares	\$ -	\$ 10,052,437	\$ 371,202	\$ 35,486	\$ 24,423	\$ 225,625	\$ 45,093	\$ 61,686	\$ 60,623	\$ 38,262	\$ -	\$ -	\$ 10,914,837
Special transit fares		12,754,402	-	328,933	728,825	124,809	6,233	87,631	1,876,965	75,439			15,983,237
Reimbursement and recovery	18,889	886,747	36,525	36	255	1,528	(113)	396	6,166	108	-	-	950,537
Other	1,494,126	2,611,111	8,466	42,550	30,610	36,025	(250)	10	107	16	7,845	(3,591,165)	639,451
Total operating revenue	1,513,015	26,304,697	416,193	407,005	784,113	387,987	50,963	149,723	1,943,861	113,825	7,845	(3,591,165)	28,488,062
OPERATING EXPENSES AND DEPRECIATION:													
Operating expenses -													
Salaries and wages	1,612,461	36,284,076	4,274,887	442,771	720,086	1,471,949	270,168	336,445	1,167,359	436,305	431,988		47,448,495
Employee benefits	706,776	27,176,849	1,689,901	189,845	288,702	568,157	61,208	120,180	236,368	171,125	293,357	· · · · · · · · · · · · · · · · · · ·	31,502,468
Inter-entity cost allocations	535,060	1,149,013	488,158	188,415	183,049	187,423	216,449	218,103	187,134	214,539	23,822	(3,591,165)	40 400 504
Materials and supplies	(4,196)	8,407,248	623,978	59,913	151,555	393,509	49,703	69,994	269,888	81,913	3,019	-	10,106,524
Services Utilities	47,047	4,920,632 774,746	249,848 41,065	82,895 2,467	61,189 18,128	173,889 21,723	12,095 5,978	45,267 5,002	161,862 3,917	60,551 4,838	886,981 4,408	-	6,702,256 882,272
Litigated and unlitigated claims	3.471	138.505	(43,897)	45,264	32.629	402.156	9,320	11,308	59,800	20,327	1,175		680,058
Other	333,985	793,491	41,050	17,823	18,973	100,018	27,072	15,761	14,295	49,888	34,369		1,446,725
Total operating expenses	3,234,604	79,644,560	7,364,990	1,029,393	1,474,311	3,318,824	651,993	822,060	2,100,623	1,039,486	1,679,119	(3,591,165)	98,768,798
								<u> </u>					
Depreciation -													
Locally funded		1,523,876 13,480,197	88,566	9,876	47,472	24,469	12,206	20,017	37,792 452,663	22,315	4.405	-	1,786,589 15.949.689
Grant funded		13,480,197	801,415	52,109	473,929	257,437	99,372	110,823	452,663	220,579	1,165		15,949,689
Total depreciation		15,004,073	889,981	61,985	521,401	281,906	111,578	130,840	490,455	242,894	1,165		17,736,278
Total operating expenses and depreciation	3,234,604	94,648,633	8,254,971	1,091,378	1,995,712	3,600,730	763,571	952,900	2,591,078	1,282,380	1,680,284	(3,591,165)	116,505,076
LOSS FROM OPERATIONS	(1,721,589)	(68,343,936)	(7,838,778)	(684,373)	(1,211,599)	(3,212,743)	(712,608)	(803,177)	(647,217)	(1,168,555)	(1,672,439)		(88,017,014)
NONOPERATING INCOME (EXPENSE):													
Federal operating assistance	155,204	5,917,174	178,190	103,500	118,000	355,000	67,000	62,000	181,447	106,000	1,585,303		8,828,817
State operating assistance		38,063,708	1,911,148	57,448	38,969	194,890	30,173	29,407	42,237	21,302			40,389,282
Local government assistance		3,524,414	-	53,169	35,186	183,356	30,103	25,021	38,313	19,938			3,909,500
Investment income, net	118,988	-	-	-	-		4	-			-	-	118,992
Mortgage recording tax	9,757,856	-			-	-	-		-	-			9,757,856
Subrecipient grant revenue			-	-	-	-		-	-	-	-		-
Subrecipient grant expense			-		-	-	-	-	-	-			
Change in soil remediation liability		140,278			-	-	- 4400	-	(4.007)	-			140,278
Gain (loss) on disposal of capital assets, net	(7,951,466)	(63,474) (2,005,076)	1,442 4,982,214	418,148	1,036 544,481	50 2,222,010	1,139 484,816	700 575,228	(1,207) (70,979)	113 800,624	-	-	(60,201)
Authority subsidies Write-off of inter-entity accounts	10.891.909	(10,262,754)	(61,833)	(25,533)	(132,252)	(393,972)	(28,714)	(27,355)	103.127	(62,623)			
Write-on of Inter-entity accounts													
Total nonoperating income	12,972,491	35,314,270	7,011,161	606,732	605,420	2,561,334	584,521	665,001	292,938	885,354	1,585,303	<del></del>	63,084,524
CHANGE IN NET POSITION BEFORE													
CAPITAL CONTRIBUTIONS	11,250,902	(33,029,666)	(827,617)	(77,641)	(606,179)	(651,409)	(128,087)	(138,176)	(354,279)	(283,201)	(87,136)		(24,932,490)
CAPITAL CONTRIBUTIONS:													
Federal		9,318,249	358,534	23,979	516,354	213,652	303,436	145,813	484,816	393,136	-	-	11,757,969
State		4,507,732	44,817	2,997	64,545	26,707	37,930	18,227	60,602	49,142			4,812,699
Authority	<del>-</del>	1,748,313	51,598	10,004	70,261	33,714	44,937	25,234	67,384	56,149		(2,107,595)	<del>-</del>
Total capital contributions		15,574,294	454,949	36,980	651,160	274,073	386,303	189,274	612,802	498,427		(2,107,595)	16,570,668
CHANGE IN NET POSITION	11,250,902	(17,455,372)	(372,668)	(40,661)	44,981	(377,336)	258,216	51,098	258,523	215,226	(87,136)	(2,107,595)	(8,361,822)
NET POSITION - beginning of year	95,716,624	88,728,097	1,960,238	(138,257)	2,253,332	587,036	321,558	500,463	870,998	484,619	63,682	(48,547,979)	142,800,411
NET POSITION - end of year	\$ 106,967,526	\$ 71,272,725	\$ 1,587,570	\$ (178,918)	\$ 2,298,313	\$ 209,700	\$ 579,774	\$ 551,561	\$ 1,129,521	\$ 699,845	\$ (23,454)	\$ (50,655,574)	\$ 134,438,589



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